

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31327  
Name: Pauley Oil  
Address 1: 314 5th Street  
Address 2: \_\_\_\_\_  
City: Claflin State: KS Zip: 67450 + \_\_\_\_\_  
Contact Person: Gary Pauley  
Phone: (785) 252-8024  
CONTRACTOR: License # 33350  
Name: Southwind Drilling INC.  
Wellsite Geologist: James C. Musgrove  
Purchaser: N/A

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

1-21-2011	1-28-2011	3-1-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21257-00-00  
Spot Description: \_\_\_\_\_  
sw ne sw nw Sec. 26 Twp. 17 S. R. 9  East  West  
3,465 Feet from  North /  South Line of Section  
4,455 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellsworth  
Lease Name: Dobrinski Well #: 2  
Field Name: Lorraine  
Producing Formation: Arbuckle  
Elevation: Ground: 1761 Kelly Bushing: 1770  
Total Depth: 3289 Plug Back Total Depth: 3269  
Amount of Surface Pipe Set and Cemented at: 239 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 400 bbls  
Dewatering method used: Air Dry and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 10-15-2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 10/21/11

Operator Name: Pauley Oil Lease Name: Dobrinski Well #: 2  
 Sec. 26 Twp. 17 S. R. 9  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2710	-940
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	2729	-959
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas	2743	-973
List All E. Logs Run:		Brown Lime	2826	-1056
<b>Dual Induction, Microresistivity, Dual Compensated Porosity Log</b>		Lansing	2845	-1075
		Base Kansas City	3135	-1365
		Arbuckle	3172	-1402

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lbs/ft	239'	common	160	3%cc, 2%gel
Production String	7 7/8	5 1/2	15.5 lbs/ft	3269	common	175	10%salt, 5%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4/foot	3190-3194	250 gal 15%	3190

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3130</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8-3-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Submersible</u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf	Water Bbls. <u>1300</u>	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>Arbuckle 3190-3194</u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4411

Date	1-28-11	Sec.	26	Twp.	17	Range	9	County	Ellsworth	State	KS	On Location		Finish	10:00AM
Lease	Dobrinski	Well No.	2		Location		Buston E to 11 <sup>th</sup> rd 1 3/4 N E into								
Contractor	Southwind #2				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Pipe job				Hole Size		7 7/8		T.D.		3289				
Csg.	5 1/2		15.50		Depth		3269.34		Charge To		Parley Oil				
Tbg. Size					Depth		3269.34		Street						
Tool					Depth				City		State				
Cement Left in Csg.	20.46				Shoe Joint		20.46		The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line					Displace		77 1/4 bbls		Cement Amount Ordered		175com 102 salt 550 gilson				

**EQUIPMENT**

Pumptrk	P4 No.	Cementer	Brandon	Helper		Common
Bulktrk	9 No.	Driver	Paul / Rocky	Driver		Poz. Mix
Bulktrk	No.	Driver	Corey	Driver		Gel.

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48 - 500 gal
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	2
Centralizer	12 turbis
Baskets	2
AFU Inserts	
Float Shoe	2
Latch Down	2

Quality Oilwell Cementing

Pumptrk Charge	
Mileage	
Signature	

Tax  
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Total Charge  
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4682

Date	11-22-11	Sec.	26	Twp.	17	Range	9	County	Fillsmith	State	Kansas	On Location		Finish	11:30 AM	
Lease	Dobnaski	Well No.	2	Location	Kavanaugh IE 145 Finish											
Contractor	Southwind Drilling Rig 2				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface				Charge To	Purdy Oil										
Hole Size	12 1/4				T.D.	251										
Csg.	8 1/2 23B				Depth											
Tbg. Size					Depth											
Tool					Depth											
Cement Left in Csg.	16 lbs				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line					Displace	Cement Amount Ordered										

**EQUIPMENT**

Pumptrk	5	No.	Cementer		Common
			Helper		
Bulktrk	8	No.	Driver		Poz. Mix
			Driver		
Bulktrk		No.	Driver		Gel.
			Driver		

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

Quality Oilwell  
Cementing

Signature *William Sanders*

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