



KANSAS CORPORATION COMMISSION 1065773  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102 +  
Contact Person: CLARK EDWARDS  
Phone: (405) 600-7704  
CONTRACTOR: License # 5875  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: KEN RECOY  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>6/12/2011</u>	<u>6/13/2011</u>	<u>9/12/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32087-00-00

Spot Description: \_\_\_\_\_  
NW SE SW NW Sec. 3 Twp. 35 S. R. 17  East  West  
2150 Feet from  North /  South Line of Section  
800 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Montgomery

Lease Name: BRADLEY, RICHARD E Well #: 3-2

Field Name: \_\_\_\_\_

Producing Formation: BARTLESVILLE

Elevation: Ground: 782 Kelly Bushing: 0

Total Depth: 1030 Plug Back Total Depth: 1025

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1025  
feet depth to: 0 w/ 185 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Gantzer Date: 10/21/2011



1065773

Operator Name: PostRock Midcontinent Production LLC Lease Name: BRADLEY, RICHARD E Well #: 3-2  
 Sec. 3 Twp. 35 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	23	A	4	
PRODUCTION	7.875	5.5	14.5	1024.89	A	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	692-696	500GAL 15% HCL W/ 96BBLs 2% KCL WATER	692-696

TUBING RECORD: Size: <u>1.5</u> Set At: <u>864</u> Packer At: <u>0</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>9/16/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>161</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BRADLEY, RICHARD E 3-2
Doc ID	1065773

All Electric Logs Run

DIL
CDL
NDL
TEMP
GRN

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 7155

FIELD TICKET REF #

FOREMAN Nathan G. S. Williams

SSI 631200

API 15-125-32087

*A F E # D11049*

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-11	Bradley, Richard F 3-2	3	35S	17E	Montgomery

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahms	1:00	7:30		904850		6.5	<i>Nathan Gahms</i>
Justin Jansen	1:00	7:30		903255		6.5	<i>Justin Jansen</i>
Dustin Porter	1:00	7:30		903600		6.5	<i>Dustin Porter</i>
Wes Gahms	1:00	7:30		931505	931395	6.5	<i>Wes Gahms</i>
Robert Rice	11:00	6:00		903139	932895	7	<i>Robert Rice</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 5.5 14#  
 CASING DEPTH 1024.89 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0  
 DISPLACEMENT 2.5 DISPLACEMENT PSI MIX PSI RATE 4.0 b.p.m

REMARKS:

Casing truck driver had to help reload in Chanute. Drove to location. Set up equipment then helped run in casing. Washed in 120 ft of casing after installing wash head. Set up plug equipment and waited on bulk truck to arrive. Bulk truck driver didn't have enough additive in loading area and had to wait on forklift to restock from warehouse causing further delay. Two hr wait on bulk truck casing loaded 3:30, bulk truck 5:30. Pumped 2 bags gel. Then started dye. Pumped 15 bbl dye + 400 lbs cement to get dye to surface. Pumped wiper plug and set float shoe.

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931505	1	Transport Truck	
931395	1	Transport Trailer	
904730	1	80 Vac	
	1024.89 ft	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Flac Baffles	Large baffles for small ball
	124 sks	Portland Cement	
	36 sk	Gilsonite	
	1 sk	Flo-Seal	
	16 sk	Premium Gel	
	6 sk	Cal Chloride	
	2	WCC Cement basket	
	2000 gal	City Water	
903139	1	Casing truck	
932895	1	Casing trailer	

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet		
1	39.27			Location: <i>Bradley, Richard 32</i> SS#: Date: <i>1-25-11</i> Well ID: <i>1030</i>		
2	39.54					
3	39.21					
4	38.58					
5	39.81					
6	40.24	236.64		<b>AFC# D11049</b>		
7	38.57	275.15				
8	39.90	315.05				
9	39.50	354.55				
10	39.25	393.80				
11	38.38	432.18		<b>Baffle Location</b> 		
12	39.21	471.39				
13	38.57	509.90				
14	38.95	548.85				
15	39.39	588.24				
16	40.11	628.35		<b>Notes</b>		
17	39.16	667.51				
18	39.46	706.97				
19	38.68	745.65				
20	39.04	784.69	<i>3 Small</i>	<i>Booth Ring</i>		
21	38.94	823.63				
22	39.23	862.86				
23	38.02	900.88				
24	39.60	940.48				
25	38.28	978.76				
26	38.11	1016.87				
27	38.71	<del>1055.58</del>	<i>Extra</i>			
Sub 28	8.02	1024.89	<i>SUB</i>			



11/5/02

