



KANSAS CORPORATION COMMISSION 1065771  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102  
Contact Person: CLARK EDWARDS  
Phone: (620) 4319500  
CONTRACTOR: License # 33606  
Name: Thornton Air Rotary, LLC  
Wellsite Geologist: KEN RECOY  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6/9/2011</u>	<u>6/10/2011</u>	<u>6/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24646-00-00

Spot Description: \_\_\_\_\_  
SE NW NW SW Sec. 11 Twp. 34 S. R. 17  East  West  
2210 Feet from  North /  South Line of Section  
525 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Labette  
Lease Name: JONES, TOMMY Well #: 11-1  
Field Name: \_\_\_\_\_

Producing Formation: WAITING ON PIPELINE  
Elevation: Ground: 771 Kelly Bushing: 0  
Total Depth: 1031 Plug Back Total Depth: 1021  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1021  
feet depth to: 0 w/ 152 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garbar</u> Date: <u>10/21/2011</u>



1065771

Operator Name: PostRock Midcontinent Production LLC Lease Name: JONES, TOMMY Well #: 11-1  
 Sec. 11 Twp. 34 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

**Attached**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 SEE ATTACHED

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	21.4	A	4	
PRODUCTION	7.875	5.5	14.5	1020.77	A	152	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WAITING ON PIPELINE		

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____

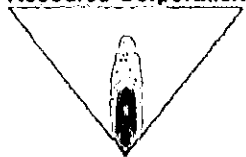
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	JONES, TOMMY 11-1
Doc ID	1065771

All Electric Logs Run

DIL
CDL
NDL
TEMP

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

**A F E # D11099**

## TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

7155

FIELD TICKET REF #

FOREMAN Nathan Gahms

SSI 631200

API 15-125-32087

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-11	Bradley, Richard F 3-2	3	35S	17E	Montgomery

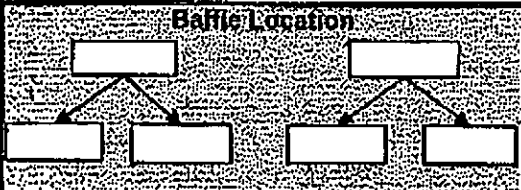
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahms	1:00	7:30		904850		6.5	<i>Nathan Gahms</i>
Justin Jansen	1:00	7:30		903255		6.5	<i>Justin Jansen</i>
Dustin Porter	1:00	7:30		903600		6.5	<i>Dustin Porter</i>
Wes Gahms	1:00	7:30		931505	931395	6.5	<i>Wes Gahms</i>
Robert Rice	11:00	6:00		903139	932895	7	<i>Robert Rice</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 5.5 14#  
 CASING DEPTH 1024.89 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0  
 DISPLACEMENT 2.5 DISPLACEMENT PSI MIX PSI RATE 4.0 bpm

REMARKS:

Casing truck driver had to help reload in Chanute. Drove to location, set up equipment then helped run in casing. Washed in 120 ft of casing after installing wash head. Set up plug equipment and waited on bulk truck to arrive. Bulk truck driver didn't have enough additive in loading area and had to wait on forklift to restock from warehouse causing further delay. Took 45 min wait on bulk truck casing loaded 7:30, bulk truck 5:30. Pumped 2 bags gel. Then started dy. Pumped 15 blk dy then 155 lbs cement to get dy. to surface. Pumped wiper plug and get float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931505	1	Transport Truck	
931395	1	Transport Trailer	
904730	1	80 Vac	
	1024.89 ft	Casing	
	6	Centrifizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Face Ballers	Large baffles for small ball
	124 sks	Portland Cement	
	3.6 sk	Gilsonite	
	1 sk	Flt-Seal	
	16 sk	Prentum Gel	
	6 sk	Cal Chloride	
	2	100# Cement basket	
	2000 gal	City Water	
903139	1	Casing truck	
932895	1	Casing trailer	

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet		
1	39.27			Location: <i>Bradley, Richard 3-2</i> SS#: Date: <i>1-28-11</i> Well ID: <i>1030</i>		
2	39.54					
3	39.21					
4	38.58					
5	39.81					
6	40.24	236.64		AFE# <i>011049</i>		
7	38.51	275.15				
8	39.90	315.05				
9	39.50	354.55				
10	39.25	393.80				
11	38.38	432.18		Baffle Location 		
12	39.21	471.39				
13	38.51	509.90				
14	38.75	548.65				
15	39.59	588.24				
16	40.11	628.35		Notes		
17	39.16	667.51				
18	39.46	706.97				
19	38.68	745.65				
20	39.01	784.66	<i>3" Small</i>	<i>Galvalume Ring</i>		
21	38.94	823.60				
22	39.23	862.83				
23	38.02	900.85				
24	39.60	940.45				
25	38.28	978.73				
26	38.11	1016.84				
27	38.71	<del>1055.55</del>	<i>Enter</i>			
Sub 28	8.02	1024.86	<i>Sub</i>			



115.02

