



KANSAS CORPORATION COMMISSION 1065643  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO BOX 184  
Address 2: \_\_\_\_\_  
City: BLUE MOUND State: KS Zip: 66010 + 0184  
Contact Person: Steve Jackson  
Phone: ( 913 ) 756-2622  
CONTRACTOR: License # 33551  
Name: S & K Oil Production, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>8/24/2011</u>	<u>8/30/2011</u>	<u>10/4/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23840-00-00

Spot Description: \_\_\_\_\_  
NE SE NW SE Sec. 18 Twp. 25 S. R. 22  East  West  
1815 Feet from  North /  South Line of Section  
1485 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Bourbon

Lease Name: Page Well #: 9

Field Name: \_\_\_\_\_

Producing Formation: Bartlesville

Elevation: Ground: 1050 Kelly Bushing: 0

Total Depth: 732 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 10/24/2011



1065643

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 9  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>678</td> <td>696</td> </tr> </table>	Name	Top	Datum	Bartlesville	678	696
Name	Top	Datum					
Bartlesville	678	696					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6.2500	8.8750	6	21	One	5	None
Casing	5.6250	2.8750	6	719	One	80	None

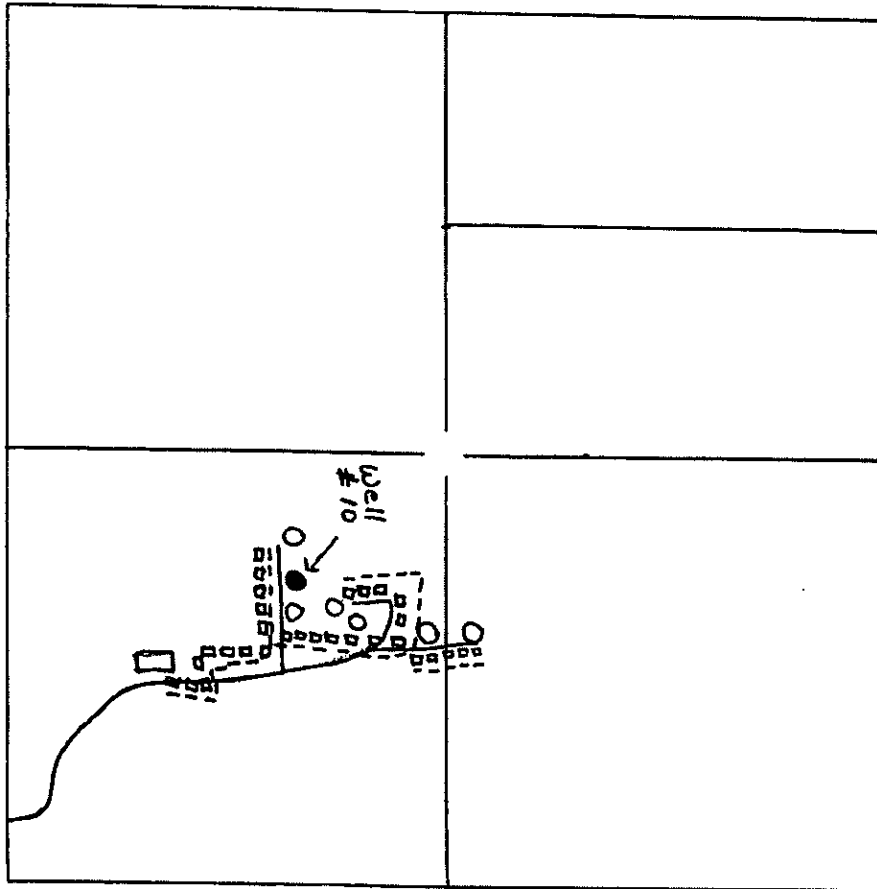
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Page Lease Well # 10

- Roads -
- Electric -
- Tanks -
- Well -

Production Line -

S & K Oil Production, Inc.  
 Blue Mound, Kansas  
 1-193-756-2622

Lease Page Operator S & K Oil Production API # 15-011-23840-00-00  
 Contractor S & K Oil Production Started 8-24-11 Completed 8-30-11  
 Total Depth 732' Well # 9 Hole Size 5 5/8  
 Surface Pipe 21 6/4 Surface Bit 8.78 Sacks of Cement 5  
 Dept of Seat Nipple None Bag Packer At None  
 Length And Size of Casing 719' 2 7/8 Sacks of Cement 20  
 Legal Description S&NWSE&SE 1/4 Sec 18 TWP 25 Range 22E County Bourbon

Thick	Depth	Type of Formation	Thick	Depth	Type of Formation
1	1	Top Soil			
4	5	Loose Rock	2	696	Oil Sand Some Shale <i>Parted</i>
8	13	Lime	7	703	Dry Sand
5	18	Black Shale	1	704	Lime
5	23	Lime	7	711	Dry Sand
3	26	Shale	19	730	Sand & Shale
	48	Lime	2	732	Dry Sand
2	50	Coal		732	TD
5	55	Lime			
7	62	Shale			
23	85	Lime			
5	90	Shale			
1	91	Lime			
9	100	Shale			
5	105	Lime			
165	270	Lime & Shale			
5	275	Red Bed			
28	303	Shale Lime Streaks			
10	313	Dry Sand			
27	340	Sandy Shale			
10	350	Lime			
22	372	Lime with Shale Streaks			
30	402	Shale			
6	408	Black Shale			
22	430	Shale			
5	435	Lime			
12	447	Shale & Sand			
1	448	Shaley Oil Sand Poor Bleed			
4	452	Oil Sand & Dry Sand Poor Bleed			
7	459	Shale & Sand Dry			
188	647	Shale			
31	678	Sand Odor Some Shale			
2	680	Oil Sand Fair Bleed			
2	682	Oil Sand Good Bleed			
4	686	Oil Sand Heavy Bleed			
6	692	Oil Sand Good Bleed			
2	694	Oil Sand Fair Bleed			