



KANSAS CORPORATION COMMISSION 1065641
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 758-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/30/2011</u> | <u>9/2/2011</u> | <u>10/4/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-011-23842-00-00
Spot Description: _____
NE SW NW SE Sec. 18 Twp. 25 S. R. 22 East West
1815 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 11
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1020 Kelly Bushing: 0
Total Depth: 700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|--|
| <input type="checkbox"/> Letter of Confidentiality Received | Date: _____ |
| <input type="checkbox"/> Confidential Release Date: _____ | |
| <input checked="" type="checkbox"/> Wireline Log Received | |
| <input type="checkbox"/> Geologist Report Received | |
| <input type="checkbox"/> UIC Distribution | |
| ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III | Approved by: <u>Deanna Gertler</u> Date: <u>10/24/2011</u> |



1065641

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 11
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|---|--|-------|-----|-------|--------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>653</td> <td>669</td> </tr> </table> | Name | Top | Datum | Bartlesville | 653 | 669 |
| Name | Top | Datum | | | | | |
| Bartlesville | 653 | 669 | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 8.8750 | 6.250 | 6 | 21 | One | 5 | None |
| Casing | 5.6250 | 2.8750 | 6 | 680 | One | 80 | None |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

| | | | |
|---|---|---------|---|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

S & K Oil Production, Inc.
 Blue Mound, Kansas
 1-193-756-2622

Lease Page Operator S & K Oil Production API # 15-011-23842-00-00
 Contractor S & K Oil Production Started 8-30-11 Completed 9-2-11
 Total Depth 700' Well # 11 Hole Size 5 5/8
 Surface Pipe 21' 6 1/4 Surface Bit 8 7/8 Sacks of Cement 5
 Dept of Seat Nipple None Rag Packer At None
 Length And Size of Casing - 680 2 7/8 Sacks of Cement 80
 Legal Description SW 1/4 Sec 18 TWP 25 Range 22E County Bourbon

| Thick | Depth | Type of Formation | Thick | Depth | Type of Formation |
|-------|-------|--------------------------------|-------|-------|--------------------------------------|
| 2 | 2 | Top Soil | 2 | 669 | Oil Sand Some Shale ^{Heavy} |
| 3 | 5 | Loose Rock | 13 | 682 | Sand & Shale |
| 2 | 7 | Clay | 14 | 696 | Shale & Sand |
| 16 | 23 | Lime | 4 | 700 | Dry Sand |
| 2 | 25 | Shale | | 700 | TD |
| 29 | 54 | Lime | | | |
| 51 | 105 | Shale Lime Streaks | | | |
| 3 | 108 | Lime | | | |
| 97 | 205 | Shale | | | |
| 4 | 209 | Red Bed | | | |
| 32 | 241 | Shale Lime Streaks | | | |
| 5 | 246 | Red Bed | | | |
| 16 | 262 | Shale | | | |
| 52 | 314 | Sand Dry Some Shale | | | |
| 5 | 319 | Shale | | | |
| 26 | 354 | Lime | | | |
| 5 | 350 | Black Shale | | | |
| 37 | 387 | Shale | | | |
| 12 | 399 | Lime | | | |
| 7 | 406 | Black Shale | | | |
| 5 | 411 | Lime Fort Scott | | | |
| 3 | 414 | Shale | | | |
| 4 | 418 | Dry Sand Shale Streaks | | | |
| 2 | 420 | Sand & Shale | | | |
| 2 | 422 | Sand & Shale Strong Odor | | | |
| 6 | 428 | Oil & Dry Sand Poor Bleed | | | |
| 2 | 430 | Dry Sand | | | |
| 8 | 438 | Sandy Shale | | | |
| 80 | 518 | Shale | | | |
| 1 | 519 | Lime | | | |
| 49 | 568 | Shale | | | |
| 25 | 653 | Sand & Shale | | | |
| 2 | 655 | Oil Sand Good Bleed | | | |
| 4 | 659 | Oil Sand Heavy Bleed | | | |
| 2 | 661 | Oil Sand Good Bleed | | | |
| 4 | 665 | Oil Sand Some Shale Fair Bleed | | | |
| 2 | 667 | Oil Sand Good Bleed | | | |