



KANSAS CORPORATION COMMISSION 1062075  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30282  
Name: Lobo Production, Inc  
Address 1: 2035 Road 68  
Address 2: \_\_\_\_\_  
City: GOODLAND State: KS Zip: 67735 + 8813  
Contact Person: Richard Miller  
Phone: ( 785 ) 899-7277  
CONTRACTOR: License # 3152  
Name: Poe Servicing Inc  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

08/23/2011	09/14/2011	10/14/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-181-20582-00-00  
Spot Description: \_\_\_\_\_  
E2 NW NW NW Sec. 18 Twp. 8 S. R. 39  East  West  
330 Feet from  North /  South Line of Section  
635 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sherman  
Lease Name: Baldwin Well #: 2-18  
Field Name: Goodland Gas Field  
Producing Formation: Niobrara  
Elevation: Ground: 3673 Kelly Bushing: 3678  
Total Depth: 1175 Plug Back Total Depth: 1192  
Amount of Surface Pipe Set and Cemented at: 343 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrick Date: 10/25/2011



1062075

Operator Name: Lobo Production, Inc Lease Name: Baldwin Well #: 2-18  
 Sec. 18 Twp. 8 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Niobrara</td> <td style="width:20%;">Top 1040</td> <td style="width:20%;">Datum 2633</td> </tr> </table>	Name Niobrara	Top 1040	Datum 2633
Name Niobrara	Top 1040	Datum 2633		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	7	20	343	COMMON	70	
PRODUCTION	6.25	4.5	11.60	1169	COMMON	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1040-1070	50,040# 16/30 Daniels Sand	1040-1070
		50,080# 16/30 Texas Gold Sand	
		20.42 CO2	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 10/14/2011	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		23	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone (785) 332-3123

No. 015919

Date 8-23-11

PROJECT: BALDWIN 2-18

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Cooper

Truck No.	Driver	Quantity	Price	Amount
		70	18 <sup>00</sup>	1260 00
Mix	Slump S - M - D	Total Miles 33	Mileage 3 <sup>50</sup>	115 50
Added Water Reduces Strength & durability				50 00
Gals Added	Authorized By	After Hrs		50 00
Cash	Charge	Sales Tax	1475 50	
		Total	192 47	
			1597 97	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone (785) 332-3123

No. 015996

Date 9-15-11

PROJECT: Baldwin 2-18

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Miller

Truck No.	Driver	Quantity	Price	Amount
		25 <sup>00</sup>	18 <sup>00</sup>	450 00
Mix	Slump S - M - D	Total Miles 30	Mileage 3 <sup>50</sup>	105 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loring		50 00
Cash	Charge	Sales Tax	785 00	
		Total	15 15	
			850 15	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 015998

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

EXCAVATING

(785) 332-3123

Date 9-16-11

PROJECT: Baldwin 2-1D

SOLD TO: Lobo productions

ADDRESS: \_\_\_\_\_

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by \_\_\_\_\_

Truck No.	Driver	Quantity	Price	Amount
Mix	Slump S - M - D	30 Total Miles	18 <sup>00</sup> Mileage	540 00
Added Water Reduces Strength & durability		30	3 <sup>52</sup>	105 06
Gals Added	Authorized By	<u>Loading</u>		50 00
Cash	Charge	Sales Tax	695 00	
		Total	57 68	
				752 68