



KANSAS CORPORATION COMMISSION 1062151
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282
Name: Lobo Production, Inc
Address 1: 2035 Road 68
Address 2: _____
City: GOODLAND State: KS Zip: 67735 + 8813
Contact Person: Richard Miller
Phone: (785) 899-7277
CONTRACTOR: License # 3152
Name: Poe Servicing Inc
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/24/2011	9/12/2011	09/23/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-023-21318-00-00
Spot Description: _____
E2 NW NW NE Sec. 7 Twp. 4 S. R. 41 East West
330 Feet from North / South Line of Section
2240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Wiese Well #: 2-7
Field Name: _____
Producing Formation: Niobrara
Elevation: Ground: 3510 Kelly Bushing: 3515
Total Depth: 1479 Plug Back Total Depth: 1474
Amount of Surface Pipe Set and Cemented at: 141 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls
Dewatering method used: Haul Off Pit
Location of fluid disposal if hauled offsite:
Operator Name: Lobo Production, Inc.
Lease Name: Wiese 3-7 License #: 30282
Quarter NE Sec. 7 Twp. 4 S. R. 41 East West
County: Cheyenne Permit #: 15-023-21317-0000

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garratz Date: 10/25/2011



1062151

Operator Name: Lobo Production, Inc Lease Name: Wiese Well #: 2-7
 Sec. 7 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1314</td> <td>2196</td> </tr> </table>	Name	Top	Datum	Niobrara	1314	2196
Name	Top	Datum					
Niobrara	1314	2196					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	20	141	Common	35	
Production	6.25	4.5	11.60	1473	Commor	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1316-1346	100,400# 16/30 Texas Gold Sand	1316-1346
		20.09 ton CO2	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 09/23/2011	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	28

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DELIVERY TICKET
ST. FRANCIS SAND

Ticket
No. 015990

AND
Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone
(785) 332-3123

Date 9-13-11

PROJECT: Wiese 2-7

SOLD TO: L. P. [unclear]

ADDRESS: Long St. [unclear]

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <u>[Signature]</u>	

Truck No.	Driver	Quantity	Price	Amount
		<u>65.00</u>	<u>18⁰⁰</u>	<u>1170 00</u>
Mix	Slump S - M - D	Total Miles <u>10</u>	Mileage <u>3⁵⁰</u>	<u>35 00</u>
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>loading</u>		<u>50 00</u>
Cash	Charge	Sales Tax		<u>1255 00</u>
		Total		<u>104 16</u>
		Total		<u>1359 16</u>

DELIVERY TICKET
ST. FRANCIS SAND

Ticket
No. 015925

AND
Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone
(785) 332-3123

Date 8-24-11

PROJECT: Wiese 2-7

SOLD TO: L. P. Productions

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <u>[Signature]</u>	

Truck No.	Driver	Quantity	Price	Amount
		<u>35</u>	<u>18⁰⁰</u>	<u>130 00</u>
Mix	Slump S - M - D	Total Miles <u>11</u>	Mileage <u>3⁵⁰</u>	<u>38 50</u>
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>loading</u>		<u>50 00</u>
Cash	Charge	Sales Tax		<u>718 50</u>
		Total		<u>59 13</u>
		Total		<u>778 13</u>