



KANSAS CORPORATION COMMISSION 1062155  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282  
Name: Lobo Production, Inc  
Address 1: 2035 Rd 68  
Address 2: \_\_\_\_\_  
City: GOODLAND State: KS Zip: 67735 + 8813  
Contact Person: Richard Miller  
Phone: (785) 899-7277  
CONTRACTOR: License # 3152  
Name: Poe Servicing Inc  
Wellsite Geologist: n/a  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/24/2011</u>	<u>09/08/2011</u>	<u>09/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-023-21317-00-00  
Spot Description: \_\_\_\_\_  
W2 NW NE NE Sec. 7 Twp. 4 S. R. 41  East  West  
330 Feet from  North /  South Line of Section  
1080 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Cheyenne  
Lease Name: WIESE Well #: 3-7  
Field Name: Cherry Creek Niobrara Gas Area  
Producing Formation: Niobrara  
Elevation: Ground: 3578 Kelly Bushing: 3583  
Total Depth: 1556 Plug Back Total Depth: 1492  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>10/25/2011</u>



Side Two

1062155

Operator Name: Lobo Production, Inc

Lease Name: WIESE

Well #: 3-7

Sec. 7 Twp. 4 S. R. 41  East  West

County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Dual Spaced Cement Bond Log

Log  Sample

Formation (Top), Depth and Datum

Name	Top	Datum
Niobrara	1398	2180

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	20	225	Common	53	
Production	6.25	4.5	11.60	1550	Common	65	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**

Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1398-1428	100,480 16/30 Texas Gold Sand 20.08 Ton co2	1398-1428

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 09/23/2011

Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		28			

**DISPOSITION OF GAS:**  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

**METHOD OF COMPLETION:**  Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify) \_\_\_\_\_

**PRODUCTION INTERVAL:** \_\_\_\_\_

Ticket

DELIVERY TICKET  
ST. FRANCIS SAND

No. 015936

AND  
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE  
EXCAVATING

Phone  
(785) 332-3123

Date 8 25 11

PROJECT: WIFE 3-7

SOLD TO: Lobo Productions

ADDRESS: \_\_\_\_\_

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.  
No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		535k	18 <sup>00</sup>	954 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	10 1/2	3 <sup>50</sup>	36 75
Added Water Reduces Strength & durability				
Gals Added	Authorized By	1000.00	50	50 00
Cash	Charge	Sales Tax		1040 75
		Total	86 36	1127 13

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 015977

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE  
EXCAVATING

Phone  
(785) 332-3123

Date 9-8-11

Long String

PROJECT: Wiese 3-7

SOLD TO: Lobo Productions

ADDRESS: [Signature]

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by \_\_\_\_\_

Truck No.	Driver	Quantity	Price	Amount
		150k	18 <sup>00</sup>	1170 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	10	3 <sup>50</sup>	35 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	1000.00	50	50 00
Cash	Charge	Sales Tax		1255 00
		Total	104 16	1359 16