

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30458
Name: R.J.M. Oil Company, Inc.
Address 1: P.O. Box 256
Address 2: _____
City: Clayton State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Kurt Talbott
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 9-9-2011 9-14-2011
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James B. Johnson
Title: President Date: 10-12-2011

API No. 15 D 09-25608-00-00

Spot Description: _____

NW NE SE NW Sec. 34 Twp. 18 S. R. 11 East West
1,600 Feet from North / South Line of Section
2,100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Glenn Well #: 1

Field Name: unnamed

Producing Formation: _____

Elevation: Ground: 1786' Kelly Bushing: 1791'

Total Depth: 3431' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 72,000 ppm Fluid volume: 600 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution **DPA**
 ALT I II III Approved by: Dly Date: 10/20/11

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KCC WICHITA

Operator Name: R.J.M. Oil Company, Inc. Lease Name: Glenn Well #: 1
 Sec. 34 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name <u>Douglas</u> Top <u>-1176</u> Datum <u>KB</u>	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Lansing</u> Top <u>-1280</u> Datum <u>KB</u>	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Conglomerate</u> Top <u>-1563</u> Datum <u>KB</u>	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	260'	Common	180	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD: Size: Set At: Packer At:				Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
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Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <hr/> RECEIVED
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5090

Date 9-9-11	Sec. 34	Twp. 18	Range 11	County Barton	State Kansas	On Location	Finish 3:15pm
Lease <i>Glen</i>	Well No. 1	Location <i>Clayton KS EE</i>					
Contractor <i>Royal Drilling Rig</i>				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc.			
Hole Size 12 1/4	T.D. 260			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. 88 234	Depth 260			Charge To <i>PSM</i>			
Tbg. Size	Depth			Street			
Tool	Depth			City	State		
Cement Left in Csg. 1015	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace 155 Bbl			Cement Amount Ordered 180 Common <i>3cc 260</i>			
EQUIPMENT							
Pumptrk 5	No. 1	Cementer <i>Steve</i>	Helper	Common 180			
Bulktrk 8	No. 2	Driver <i>Gravis</i>	Driver	Poz. Mix			
Bulktrk	No. 3	Driver <i>Conway</i>	Driver	Gel. 3			
JOB SERVICES & REMARKS							
Remarks:	Hulls						
Rat Hole	Salt						
Mouse Hole	Flowseal						
Centralizers	Kol-Seal						
Baskets	Mud CLR 48						
D/V or Port Collar	CFL-117 or CD110 CAF 38						
	Sand						
<i>Cement did Circulate</i>	Handling 190						
	Mileage						
FLOAT EQUIPMENT							
	Guide Shoe						
	Centralizer						
	Baskets						
	AFU Inserts						
	Float Shoe						
	Latch Down						
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	Pumptrk Charge Surface						
	Mileage 30						
	KOC WICHITA						
	Tax						
	Discount						
	Total Charge						
x Signature <i>Doug Bledsoe</i>							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5158

Date	9-14-11	Sec.	34	Twp.	18	Range	11	County	Barton	State	Ks	On Location	Finish	
Lease	Glenn	Well No.	#1	Location Claffin, Ks - S S to 60 Rd, $\frac{1}{3}$ E, $\frac{5}{8}$ S										
Contractor	Royal Rig #1								Owner					
Type Job	Plug									To Quality Oilwell Cementing, Inc.				
Hole Size	$7\frac{7}{8}$ "	T.D. 3431'								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Csg.	Depth								Charge To	RJM Company				
Tbg. Size	4 $\frac{1}{2}$ " D.P.	Depth 1360'								Street				
Tool									City	State				
Cement Left in Csg.	Shoe Joint								The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace H ₂ O/Mud								Cement Amount Ordered 160 SX 60/40 4% Gel					
EQUIPMENT														
Pumptrk	1	No.	Cementer Helper	Cisco								Common 96		
Bulktrk	7	No.	Driver Driver	Doway								Poz. Mix 64		
Bulktrk	P.U.	No.	Driver Driver	Rite								Gel. 6		
JOB SERVICES & REMARKS														
Remarks:														
Rat Hole	30 SX												Salt	
Mouse Hole	15 SX												Flowseal 404	
Centralizers													Kol-Seal	
Baskets													Mud CLR 48	
D/V or Port Collar													CFL-117 or CD110 CAF 38	
1360' - 25 SX													Sand	
375' - 80 SX													Handling 166	
40' - 10 SX w/ wiper plug													Mileage	
FLOAT EQUIPMENT														
Rat hole - 30 SX													Guide Shoe	
Mouse hole - 15 SX													Centralizer	
Cement did Circulate.													Baskets	
160 SX 60/40 4% Gel Y4# Flo-seal													AFU Inserts	
													Float Shoe	
													Latch Down	
													1 - 100% Dry hole plug	
													KCC WICHITA	
													Pumptrk Charge	
													Mileage 30 plug	
													Tax	
													Discount	
X Signature	Doug Bush												Total Charge	

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