

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31000
Name: Prater Oil & Gas Operations, Inc
Address 1: 1303 N MAIN
Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Contact Person: Ron Prater
Phone: (620) 672-7600
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist: Kurt Talbott & W. Scott Alberg
Purchaser: High Sierra

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: NA
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/3/2011	6/9/2011	9/8/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22376-00-00
Spot Description: _____
SW_NW_NW Sec. 2 Twp. 27 S. R. 12 East West
1,100 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PRATT
Lease Name: E.B. STUDER Well #: 6
Field Name: STEAD SOUTH POOL
Producing Formation: MISSISSIPPI
Elevation: Ground: 1878 Kelly Bushing: 9
Total Depth: 4375 Plug Back Total Depth: 4308
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 940 bbls
Dewatering method used: HAULED TO SWD, THEN DRY NATURALLY
Location of fluid disposal if hauled offsite: _____
Operator Name: BULLSEYE OILFIELD SERVICE
Lease Name: CLARK License #: 31056
Quarter NW Sec. 10 Twp. 26 S. R. 12 East West
County: PRATT Permit #: D2105

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ron Prater*
Title: Pres Date: 10/3/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 10/22/11

Operator Name: Prater Oil & Gas Operations, Inc Lease Name: E.B. STUDER Well #: 6
 Sec. 2 Twp. 27 S. R. 12 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cement bond log, dual induction log, dual compensated porosity log, microresistivity log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4172</td> <td>-2285</td> </tr> </table>	Name	Top	Datum	Miss	4172	-2285
Name	Top	Datum					
Miss	4172	-2285					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	265	60/40 POZ	200	3% CC, 1/4 # CF
PRODUCTION	7 7/8	5 1/2	15.5	4375	AAZ	150	10% SALT, 1/4# CF
							5# GIZSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used.	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4172 TO 4195	ACID 3000 GAL 10% MCA	
2 SPF	4195 TO 4241	FRAC 165,100 FRAC SAND/SLICK WATER (8109 BBL)	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4157</u> Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/911</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>84 LOAD</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4172-4241</u>
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

00463256166
FIELD SERVICE TICKET

1718 04501 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-4-11	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Prater Oil & Gas Operating, Inc		LEASE E.B. Studer				WELL NO. 6	
ADDRESS		COUNTY Pratt		STATE KS			
CITY		STATE		SERVICE CREW Orlando, Wiser, Hunter, McLaskey			
AUTHORIZED BY		JOB TYPE: CNW- 8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-3-11 AM 11:00
27283	1/2					ARRIVED AT JOB	6-4-11 PM 12:00
27463	1/2					START OPERATION	7 AM 2:15
19826-19860	1/2					FINISH OPERATION	PM 2:45
						RELEASED	AM 3:30
						MILES FROM STATION TO WELL	10

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	200		2400 00
CL102	Cellulose	Lb	50		185 00
CC109	Calcium Chloride	Lb	516		541 80
CF153	Wooden Cement Plug 8 5/8"	ea	1		160 00
EL100	Pickup mileage	mi	10		42 50
EL101	Heavy Equipment Mileage	mi	20		140 00
EL103	Bulk Delivery	Tm	36		137 60
CE200	Depth Charge 0-500'	ea	1		1000 00
CE240	Cement Service Charge	SK	200		280 00
CE504	Plug Container	ea	1		250 00
S003	Service Supervisor	ea	1		175 00

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SUB TOTAL

DLS 4196 40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dale Orndorff
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Prater Oil & Gas	Lease No.	Date 6-4-11
Lease E.B. Studer	Well # 6	
Field Order # 4501	Station Pratt	County Pratt
	Casing 8 5/8	Depth 265
Type Job CNW - 8 5/8 Surface	Formation	Legal Description 2-27-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 265	Depth	From	To	Pre Pad 1.21 yd	Max		5 Min.	
Volume 16.8	Volume	From	To	Pad 370 CC 4 1/4" cell	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 15.8	Gas Volume		Total Load	

Customer Representative Ron Prater	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 19826 19860		
Driver Names Orlando Wiser Hunter McLaskey		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 AM					On location - Safety meeting Run 6 T13 8 5/8 23" Casing Casing on Bottom Break Circ w/ Kis
2:30 AM	250		5	5	H2O Ahead
2:31	200		43	5	Mix 200syr 60/40 P02 @ 14.8"/gal
					Shut Down - Release Plug
2:41	0		0	4	Start H2O Displacement
2:43	200		10	4	Cement TO Surface
2:45 AM	200		15.8	4	Plug Down Close In Plug Container Circulation Thru Job Circulated 6 bbl cement top it
					Sub Complete Thank you Steve

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040330479
FIELD SERVICE TICKET

1718 04292 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-9-2011 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER PRATER OIL & GAS OPERATING, INC.		LEASE E.B. STUDER WELL NO. 6						
ADDRESS		COUNTY PRATT STATE Ks.						
CITY STATE		SERVICE CREW LESLEY, MITCHELL, HUNTER						
AUTHORIZED BY		JOB TYPE: CNW-5 1/2" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19870	3.5					6-9-2011	PM 12:30	
19889-19842	3.5					ARRIVED AT JOB		PM 2:30
19832-19862	3.5					START OPERATION		PM 5:30
						FINISH OPERATION		PM 9:00
						RELEASED		PM 9:30
						MILES FROM STATION TO WELL		10

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	150		2,550.00
CP 103	60/40 POZ	SK	50		600.00
CC 102	CELL-FLAKE	lb	38		140.60
CC 105	DE-FOAMER	lb	29		116.00
CC 111	SALT	lb	681		340.50
CC 112	CEMENT FRICTION REDUCER	lb	43		258.00
CC 115	GAS-BLDK	lb	141		726.15
CC 129	FLA-322	lb	71		532.50
CC 201	GILSONITE	lb	750		502.50
CF 103	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		105.00
CF 251	GUIDE SHOE-REGULAR, 5 1/2"	EA	1		250.00
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	EA	1		215.00
CF 1651	TURBOLIZER, 5 1/2"	EA	10		1,100.00

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CHEMICAL / ACID DATA:			

SUB TOTAL	DLS	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer PRATER OIL & GAS OPER. INC	Lease No.	Date 6-9-2011
Lease E.B. STUDER	Well # 6	
Field Order # 4292	Station PRATT, Ks.	Casing 5 1/2"
Type Job CNW - 5 1/2" L.S.	Formation	Depth 4375'
		County PRATT
		State Ks.
		Legal Description 2-27-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CMT -	Acid 150SK AA2	RATE	PRESS	ISIP	
Depth 4342.70'	Depth	From	To	Pre Pad @ 1.36 cwt³	Max S.J. = 42.48'		5 Min.	
Volume 103.35 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4300.22'	Packer Depth	From	To	Flush 102 H₂O	Gas Volume		Total Load	

Customer Representative DALE	Station Manager D. SCOTTY	Treater K. LESLEY
Service Units 19870 19889 19842 19832 19862		
Driver Names LESLEY MITCHELL HUNTER		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:40pm					ON LOCATION - SAFETY MEETING
5:30pm					RUN 5 1/2" x 15.5" = 102 JTS.
6:45pm					CENT. - 1, 3, 6, 7, 9, 11, 13, 16, 19, 21
7:00pm					CSG. ON BOTTOM
7:05pm					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
8:05pm	250		20	6	PUMP 20% KCL H ₂ O
8:08pm	250		12	6	MUDFLUSH
8:09pm	250		3	6	H ₂ O SPACER
8:09pm	150		36	6	MIX 150SKS AA2 @ 15.3#/GAL
8:15pm					CLEAR PUMP & LINE
8:17pm					DROP PLUG
8:20pm	0		0	7	START DISPLACEMENT
8:39pm	300		82	6	LIFT PRESSURE
8:47pm	400		90	5	SLOW RATE
8:50pm	1500		102	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. W/ 30 SK 60/40 POZ
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

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