

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34439  
Name: BOP West, LLC  
Address 1: P.O. Box 129  
Address 2: \_\_\_\_\_  
City: Wooster State: OH Zip: 44691 + \_\_\_\_\_  
Contact Person: Steve Sigler  
Phone: ( 330 ) 264-8847  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Frank Mize  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>4/11/2011</u>	<u>04/15/2011</u>	<u>5/09/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21421-00-00

Spot Description: \_\_\_\_\_  
20' S 160' W W/2 W/2 Sec. 6 Twp. 17 S. R. 1  East  West

2,620 Feet from  North /  South Line of Section

500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Marion

Lease Name: Everhart-Base Unit Well #: 1

Field Name: Fanska

Producing Formation: Mississippi

Elevation: Ground: 1371 Kelly Bushing: 1380

Total Depth: 2688 Plug Back Total Depth: 2688

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: KCC WICHITA

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10-11-11

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 10/20/11

Operator Name: BOP West, LLC Lease Name: Everhart-Base Unit Well #: 1  
 Sec. 6 Twp. 17 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>None</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>1848</td> <td>-468</td> </tr> <tr> <td>Lansing</td> <td>2066</td> <td>-686</td> </tr> <tr> <td>BKC</td> <td>2411</td> <td>-1031</td> </tr> <tr> <td>Marmaton</td> <td>2421</td> <td>-1041</td> </tr> <tr> <td>Cherokee</td> <td>2597</td> <td>-1217</td> </tr> <tr> <td>Mississippian</td> <td>2683</td> <td>-1303</td> </tr> <tr> <td>RTD</td> <td>2688</td> <td>-1308</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	1848	-468	Lansing	2066	-686	BKC	2411	-1031	Marmaton	2421	-1041	Cherokee	2597	-1217	Mississippian	2683	-1303	RTD	2688	-1308
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RTD	2688	-1308																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	222	Class A	140	2% Gel 3% CaCl
Production	7.875	5.5	14	2684.5	Class A	75	Thickset + 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NA	None. Completed Open Hole	150 gallons 15% MCA	2684.5'-2688'

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TUBING RECORD: Size: <u>2.875'</u> Set At: <u>2687'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>6/28/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">Oil Bbls.</td> <td style="width:25%;">Gas Mcf</td> <td style="width:25%;">Water Bbls.</td> <td style="width:25%;">Gas-Oil Ratio</td> <td style="width:20%;">Gravity</td> </tr> <tr> <td style="text-align: center;">7</td> <td style="text-align: center;">0</td> <td style="text-align: center;">21</td> <td style="text-align: center;">NA</td> <td></td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	7	0	21	NA	
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
7	0	21	NA								

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2684.5'-2688'</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240770

Invoice Date: 04/25/2011 Terms: 0/0/30,n/30

Page 1

BOP WEST, LLC  
P.O. BOX 129  
WOOSTER OH 44691  
(330)264-8847

EVERHART-BASE UNIT #1  
30448  
6-17S-1E  
04-16-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	18.3000	1372.50
1110A	KOL SEAL (50# BAG)	375.00	.4400	165.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00
1123	CITY WATER	3000.00	.0156	46.80
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00
4130	CENTRALIZER 5-1/2"	3.00	48.0000	144.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1584.0000	1584.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
479 TON MILEAGE DELIVERY	413.00	1.26	520.38
520 CEMENT PUMP	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	100.00	4.00	400.00

*5 1/2" hole size*

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*3006 "Cement - 5 1/2" "*

Parts:	3572.30	Freight:	.00	Tax:	260.78	AR	6268.46
Labor:	.00	Misc:	.00	Total:	6268.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30448

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API #15-115-21421**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-16-11	1104	EVERHART - BASE UNIT #1	6	17S	1E	MARION																
CUSTOMER BOP West LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John S</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calvin H.</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim M.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John S			479	Calvin H.			437	Jim M.		
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479	Calvin H.																					
437	Jim M.																					
MAILING ADDRESS P.O. Box 129																						
CITY Wooster	STATE OHIO	ZIP CODE 44691																				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2688' KB CASING SIZE & WEIGHT 5 1/2 14" New  
 CASING DEPTH 2684.5 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL 24 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 65.6 BBL DISPLACEMENT PSI 500 MAX PSI 900 Bump Plug RATE 3.5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Packer Shoe. Drop BALL, wait 10 minutes. Set Packer Shoe @ 1200 PSI. Pump 5 BBL water, 15 BBL Metasilicate, Pre Flush, 5 BBL water spacer. Mixed 75 sks THICK Set Cement w/ 5" Kel-Seal /sk @ 13.6\*/gal. yield 1.75. Shut-down. wash out Pump & Lines. Release Plug. Displace w/ 65.6 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 900 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times during Cementing Procedures. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	100	MILEAGE	4.00	400.00
1126 A	75 sks	THICK Set Cement	18.30	1372.50
1110 A	375 *	Kel-Seal 5" /sk	.44 *	165.00
1111 A	100 "	Metasilicate Pre Flush RECEIVED	1.90 *	190.00
5407 A	4.13 TONS	100 miles Bulk Delv. OCT 17 2011	1.26	520.38
5502 C	6 Hrs	80 BBL VAC TRUCK	90.00	540.00
1123	3000 gals	City Water KCC WICHITA	15.60/1000	46.80
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
4130	3	5 1/2 x 7 7/8 Centralizers	48.00	144.00
4253	1	5 1/2 Type A Packer Shoe	1584.00	1584.00
			Sub Total	6007.68
		THANK You	SALES TAX	260.78
		7.3%	ESTIMATED TOTAL	6268.46

Ravin 3737

AUTHORIZATION [Signature]

TITLE Engineer

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240721

=====  
Invoice Date: 04/25/2011 Terms: 0/0/30,n/30 Page 1  
=====

BOP WEST, LLC  
P.O. BOX 129  
WOOSTER OH 44691  
(330)264-8847

EVERHART-BASE UNIT #1  
30380  
6-17S-1E  
04-12-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	14.2500	1995.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	35.00	2.2200	77.70

  

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
485 EQUIPMENT MILEAGE (ONE WAY)	100.00	4.00	400.00
566 TON MILEAGE DELIVERY	658.00	1.26	829.08

*base*

*3008 Cement Surface*

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=====  
Parts: 2402.70 Freight: .00 Tax: 175.40 AR 4582.18  
Labor: .00 Misc: .00 Total: 4582.18  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30380

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 115-21421**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-11	1754	Everhart - Base Unit #1	6	17S	1E	Marion
CUSTOMER BOP West LLC - Buckeye			C+G DRUG			
MAILING ADDRESS P.O. Box 129						
CITY Woodster		STATE Oh.	ZIP CODE 44691			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan M.		
			566	Josh G. ← (Oakley)		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 221' CASING SIZE & WEIGHT 8 5/8" 23#  
 CASING DEPTH 224' DRILL PIPE          TUBING          OTHER           
 SLURRY WEIGHT 14.8 # SLURRY VOL. 33.6 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 12.9 BBL DISPLACEMENT PSI          MIX PSI          RATE         

REMARKS: Safety meeting, Rig up to 8 5/8" casing. Break circulation with 10 BBL Fresh water ahead. mix 140 SKS Class "A" cement with 3% calcium, 2% gel 1/4" Flo-cel/sk @ 14.8#/gal. Displace with 12.9 BBL water. Shut well in. 10 BBL slurry to pit, good circulation @ all times, Job Complete

Thanks Shannon & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	100	MILEAGE	4.00	400.00
11045	140 SKS	Class "A" cement	14.25	1995.00
1102	400#	Calcium Chloride 3%	.70	280.00
1119 B	250#	gel 2%	.20	50.00
1107	35#	Flo-cel 1/4" Per sk	2.22	77.70
5407 A	6.58 ton	Ton mileage bulk truck	1.26	829.08
			Sub total	4406.78
			7.3% SALES TAX	175.40
			ESTIMATED TOTAL	4582.18

Ravin 3737

240121

AUTHORIZATION Duke Coulter

TITLE SC

DATE 4-12-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form