

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-03370-00-00  
Spot: NWNE Sec/Twnshp/Rge: 20-15S-13W  
4950 feet from S Section Line, 990 feet from E Section Line  
Lease Name: HILL Well #: 4  
County: RUSSELL Total Vertical Depth: 3338 feet

Operator License No.: 6883  
Op Name: ROBINOWITZ OIL COMPANY, A GENE  
Address: 4200 E SKELLY DR STE 620  
TULSA, OK 74135

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3128		200 SX
SURF	10.75	247	0	150 SX
PROD	5.5	3190	0	100 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/06/2011 7:30 AM  
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.  
Proposal Rcvd. from: DON DEGENHARDT Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3936

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 500# hulls.  
Perf 1250'.  
Cement lined 2 7/8" tubing in the well - could only get down to 1325' with slim hole weigh bar.

Plugging Proposal Received By: RAY DINKEL Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 10/06/2011 12:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perforated thru tubing at 1250'.  
Hooked to tubing and pumped 90 sxs cement - cement circulated.  
Closed valve on backside and pumped 25 sxs cement.  
Max. P.S.I. 200#.  
Shut down and hooked up to Braden head.  
Max. P.S.I. 150#. Shut in.  
Hooked back to tubing and pumped 25 sxs.  
Max. P.S.I. 200#.  
Tubing was full.  
Pumped total of 140 sxs cement. Max. P.S.I. 200#.

Perfs:

Top	Bot	Thru	Comments
3097	3116		LKC

Remarks: COPELAND CEMENTING & ACID COMPANY-TICKET #37361.

Plugged through: TBG

District: 04

Signed

Ray Dinkel

(TECHNICIAN)

CM

Form CP-2/3

10/24/11

OCT 06 2011

RECEIVED  
OCT 20 2011  
KCC WICHITA