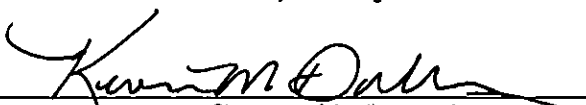


15-189-20333-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: P O Box 4358; Houston, TX 77210-4358		
Contact Person: Kevin M. Dillow		Phone Number: (281) 654 - 1557
Lease Name & Well No.: Hutton 2		Pit Location (QQQQ): NE SW SW SW SW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-189-20333	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbbls)	Sec. 22 Twp. 32S R. 37 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic placed down with spoil pile hold		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSION -Daily inspection for wear. -Repair as needed. SEP 05 2007 RECEIVED CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 4045 feet Depth of water well 165 feet	Depth to shallowest fresh water 107 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: One Abandonment procedure: Suck out water. Backfill when dry. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
9/4/2007 Date	 Signature of Applicant or Agent	

15-189-20333

KCC OFFICE USE ONLY			
Date Received: 9/5/07	Permit Number: 15-189-20333	Permit Date: 8/22/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 08/29/2007 TIME: 1:58 281-654-4937

OPERATOR: Exxon Mobil CONTACT PERSON: Boris Hromis

LEASE NAME: Hutton #2
C SW SEC. 22 TWP. 32s RANGE 37 W COUNTY: Stevens
1250 FHL 1250 FEL

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 8' DEPTH 8'
ESTIMATED CAPACITY 91 BBLS

EST. DEPTH TO GROUNDWATER (if known): (SOLAR) 102-165'

TYPE OF FLUID: Saltwater Workover Fluids Frac job
 Cement Drilling Mud/Cuttings Radiation Tracer in Frac Sand

DOES OPERATOR PLAN TO LINE PIT: YES NO 6mil. plastic

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 90 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Jerry W. Stappeler Agent

Date 8-29-07

cc: JONELLE RAINS