

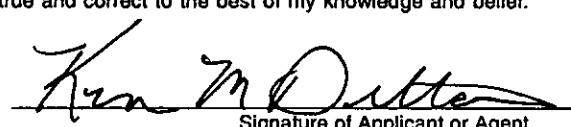
15-189-20739-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: P O Box 4358; Houston, TX 77210-4358		
Contact Person: Kevin M. Dillow		Phone Number: (281) 654 - 1557
Lease Name & Well No.: Bolinger Unit "A" 1-2		Pit Location (QQQQ): W2E2NW SE . SE . NW . SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-189-20739	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbls)	Sec. 09 Twp. 32S R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3939 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3847 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic placed down with spoil pile hold	Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. -Daily inspection for wear. -Repair as needed.	
Distance to nearest water well within one-mile of pit 1268 feet Depth of water well 535 feet	Depth to shallowest fresh water 216 feet. Source of Information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: One Abandonment procedure: Suck out water. Backfill when dry. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
9/4/2007 Date	 Signature of Applicant or Agent	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2007
CONSERVATION DIVISION
WICHITA, KS

15-189-20739

KCC OFFICE USE ONLY			lost
Date Received: 9/5/07	Permit Number: 15-189-20739 0000	Permit Date: 9/6/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No