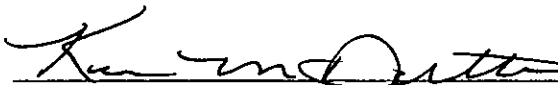


15-189-20495-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: EXXONMOBIL Oil Corp		License Number: 5208
Operator Address: P.O. BOX 4358, HOUSTON, 77210-4358		
Contact Person: KEVIN M. DILLOW		Phone Number: (281) 654 - 1557
Lease Name & Well No.: SPEAKMAN UNIT 1-2		Pit Location (QQQQ): _____ C _____ NW Sec. 7 Twp. 33S R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section STEVENS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API: 15-189-20495	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A N/A : Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC PLACED DOWN WITH SPOIL PILE HOLD		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. -DAILY INSPECTION FOR WEAR. -REPAIR AS NEEDED.
Distance to nearest water well within one-mile of pit NONE feet Depth of water well N/A feet		Depth to shallowest fresh water N/A feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: ONE Abandonment procedure: SUCK OUT WATER. BACKFILL WHEN DRY. Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9/28/2007 Date  Signature of Applicant or Agent OCT 01 2007 CONSERVATION DIVISION WICHITA, KS		

15-189-20495

KCC OFFICE USE ONLY			
Date Received: 10/1/07	Permit Number: 15-189-20495	Permit Date: 10/2/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No