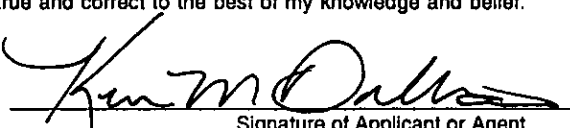


15-189-20379-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: P O Box 4358; Houston, TX 77210-4358		
Contact Person: Kevin M. Dillow		Phone Number: (281) 654 - 1557
Lease Name & Well No.: Hill, Randall C Unit 2		Pit Location (QQQQ): c NW N2 - N2 - S2 - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-189-20379	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbls)	Sec. 15 Twp. 31S R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3960 Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 3960 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic placed down with spoil pile hold		Describe procedures for periodic maintenance and liner integrity, including any special monitoring. -Daily inspection for wear. -Repair as needed.
Distance to nearest water well within one-mile of pit 1068 feet Depth of water well 405 feet		Depth to shallowest fresh water 190 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the-pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: One Abandonment procedure: Suck out water. Backfill when dry. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 9/4/2007		Signature of Applicant or Agent: 
KCC OFFICE USE ONLY		
Date Received: 9/5/07 Permit Number: 15-189-20379-0000 Permit Date: 9/4/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 05 2007

CONSERVATION DIVISION
WICHITA, KS

15-189-20379