

15-189-22512-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: EXXONMOBIL Oil Corp		License Number: 5208
Operator Address: P.O. BOX 4358, HOUSTON, TX 77210-4358		
Contact Person: KEVIN M. DILLOW		Phone Number: (281) 654 1557
Lease Name & Well No.: BROWNELL UNIT 3-31		Pit Location (QQQQ): NE - NE - SW - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API: 15-189-22512	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 91 (bbls)	Sec. 31 Twp. 31S R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A N/A : Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC PLACED DOWN WITH SPOIL PILE HOLD		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. -DAILY INSPECTIONS FOR WEAR. -REPAIR AS NEEDED
Distance to nearest water well within one-mile of pit 3450 feet Depth of water well 560 feet		Depth to shallowest fresh water 250 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: ONE Abandonment procedure: SUCK OUT WATER, BACKFILL WHEN DRY Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 08 2007
CONSERVATION DIVISION
WICHITA, KS

11/7/2007
Date
Kevin M. Dillow
Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: <u>11/8/07</u>	Permit Number: <u>15-189-22512</u>	Permit Date: <u>11/8/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-189-22512

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 11/7/07 TIME: 1325
OPERATOR: Boris Hromis CONTACT PERSON: Exxon Mobil 75208
LEASE NAME: Brownell Unit #3-31
SW SEC. 31 TWP. 31S RANGE 35W W COUNTY: Stevens

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 91 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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NOV 13 2007

RESULTS OF INSPECTION: 15-189-22512

KCC WICHITA

Eri Marlan Agent

Date 11/7/07