


15-189-20229-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: P O Box 4358; Houston, TX 77210-4358		
Contact Person: Kevin M. Dillow		Phone Number: (281) 654 - 1557
Lease Name & Well No.: Wilson, E. Unit 1-2		Pit Location (QQQC SE NW NW NW - NW - SE - SE Sec. 31 Twp. 33S R. 37 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-189-20229	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic placed down with spoil pile hold		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. -Daily inspection for wear. -Repair as needed.
Distance to nearest water well within one-mile of pit <u>2236</u> ^{93} feet Depth of water well <u>583</u> feet		Depth to shallowest fresh water <u>140</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Suck out water. Backfill when dry.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/4/2007</u> Date		 Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION
SEP 05 2007
CONSERVATION DIVISION
WICHITA, KS

15-189-20229

KCC OFFICE USE ONLY			
Date Received: <u>9/5/07</u>	Permit Number: <u>15-189-20229</u>	Permit Date: <u>9/4/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

ExxonMobil Production Company
 P. O. Box 4358
 Houston, Texas 77210-4358

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SEP 06 2007

CONSERVATION DIVISION
 WICHITA, KS

ExxonMobil
Production

September 6, 2007

Workover Pit Coordinates

Kansas Corporation Commission
 Attn: Kathy Haynes
 Environmental Protection & Remediation Department
 130 S. Market, Room 2078
 Wichita, KS 67202-3802

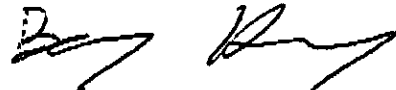
Dear Ms. Haynes:

As requested, the coordinates for the well locations are listed below:

Well Name	API	Location
Bolinger Unit "A" 1-2	15-189-20739	T32 R35W, Sec 9, NW 3939 North, 3847 West, from SE corner
Hill, Randall C Unit 2	15-189-20379	T31S R36W, Sec. 15, C NW 3960 North, 3960 West, from SE corner
Hutton 2	15-189-20333	T32S R37W, Sec 22, C SW 1250 North, 1250 East, from SW corner
Ricker, CJ Estate Unit 2	15-055-20612	T26S R34W, Sec 35, NE NE SW 2310 North, 3016 West, from SE corner
Wilson, E. Unit 1-2	15-189-20229	T33S R37W, Sec. 31, NW 1250 South, 1250 East, from NW corner

Please feel free to contact me at (281)-654-4937

Yours Truly,



Boris Hromis
 Regulatory Compliance Engineer

A Division of Exxon Mobil Corporation