

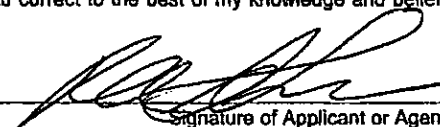
OK to permit  
 phasing well.

H. Demers

7-5-07

15-195-21934-0000

Submit in Duplicate

Operator Name: <b>Bear Petroleum Inc.</b>		License Number: <b>4419</b>
Operator Address: <b>Box 438 Haysville Ks. 67060</b>		
Contact Person: <b>Dick Schremmer</b>		Phone Number: ( <b>316</b> ) <small>524-1225</small>
Lease Name & Well No.: <b>Shubert 2 A</b>		Pit Location (QQQQ): <b>SE SW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>21<sup>22</sup></b> Twp. <b>11</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> <sup><b>303</b></sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> <sup><b>1755</b></sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>natural soils</b>
Pit dimensions (all but working pits): <u>5</u> Length (feet) <u>8</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>na</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>na</b>
Distance to nearest water well within one-mile of pit <u>? N/A</u> feet    Depth of water well <u>?</u> feet		Depth to shallowest fresh water <u>?</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>empty and backfill</u> <u>pit used to PA well</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7-5-07</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 09 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>7/9/07</u> Permit Number: <u>15-195-21934</u> <sup><u>0000</u></sup> Permit Date: <u>7/10/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-195-21934

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202