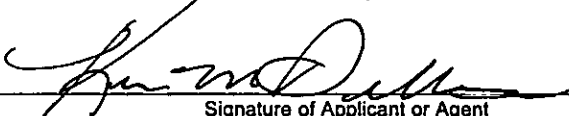


15-189-20228-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: EXXONMOBIL Oil Corp		License Number: 5208	
Operator Address: P.O. BOX 4358, HOUSTON, 77210-4358			
Contact Person: KEVIN M. DILLOW		Phone Number: (281) 654 - 1557	
Lease Name & Well No.: LANDER UNIT 1-2		Pit Location (QQQQ): _____ C _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API: 15-189-20228		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 91 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? N/A			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC PLACED DOWN WITH SPOIL PILE HOLD		Describe procedures for periodic maintenance and liner integrity, including any special monitoring. -DAILY INSPECTION FOR WEAR. -REPAIR AS NEEDED.	
Distance to nearest water well within one-mile of pit <u>374</u> feet Depth of water well <u>420</u> feet		Depth to shallowest fresh water <u>110</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>SUCK OUT WATER. BACKFILL WHEN DRY.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/28/2007</u> Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
0137			
Date Received: <u>10/1/07</u>	Permit Number: <u>15-189-20228 0001</u>	Permit Date: <u>9/2/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-189-20228