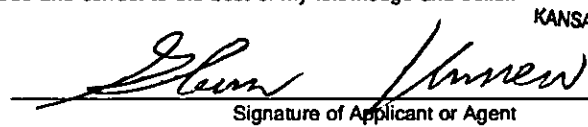


15-195-00388-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Unrein Oil Co.</b>		License Number: <b>30553</b>
Operator Address: <b>P.O. Box 1056</b>		
Contact Person: <b>Glenn Unrein</b>		Phone Number: ( <b>785</b> ) <b>628 - 6231</b>
Lease Name & Well No.: <b>Huck C #1</b>		Pit Location (QQQQ): <b>SW - 25 - 11 - 21</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>September 20, 2007</b> Pit capacity: <b>80</b> (bbls)	Sec. <b>25</b> Twp. <b>11S</b> R. <b>21W</b> <input type="checkbox"/> East <input type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Trego</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>8 ft</b> Length (feet) <b>8 ft</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6ft</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Commercial Grade Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual Inspection</b>
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet <b>300</b> feet <b>80</b> feet		Depth to shallowest fresh water <b>80</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1 Pit</b> Abandonment procedure: <b>Evaporation and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>September 20, 2007</b>		Signature of Applicant or Agent:  <b>OCT 09 2007</b>

15-195-00388

<b>KCC OFFICE USE ONLY</b>		<small>CONSERVATION DIVISION WICHITA, KS</small>
Date Received: <b>10/9/07</b>	Permit Number: <b>15-195-00388-0000</b>	Permit Date: <b>9/20/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Leisure Oil Company License # 30553  
 Contact Person: Glenn Leisure Phone # 785-628-6231  
 Lease Name & Well #: Huck C#1  
 Legal Location: SW/4 25-11-21 NW-NW-SW/4 County: Trego  
 Purpose of pit: SQZ Job Nature of Fluids: \_\_\_\_\_  
 Size: 8' x 8' x 6' Pa-p BBL Capacity: 80  
 Liner required? Yes Liner Specification: Plastic  
 Lease produces from what formations: LKC - Arbuckle  
 Date of Verbal Permit: 9-20-2007 KCC Agent: R. Charles Wilson

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

CHIEF DRLG #1 HUCK 25-11-21W  
 NW NW SW  
 Contr. CHIEF DRLG TREGO County  
 E 2285 RB Comm Comp. 5-10-62 IP 80 BOPD/ARB 3861-64  
 80 BOPD, 3% W/LANS

Tops	Depth	Datum
ANH	1687	+598
HEEB	3511	-1226
TOR	3536	-1251
LANS	3550	-1265
ARB	3859	-1574
TD	3864	-1579

Casing 3636-38  
 8" 201 DST 3553-3600/30", 65' OCM, 120'  
 5" 3861 H OCM, 480' MCO, 120' FR O, BHP  
 1064-938//30": DST 3598-3620/20", 5' M, BHP  
 32-32//20": DST 3627-42/1 HR, 1050' G,  
 2200' CL O, BHP 975-933//30": DST 3648-70/  
 90", 60' O, 240' SW, BHP 1056//20"-1031//  
 30": DST 3671-3720/1 HR, 65' SL OCM, BHP  
 1120-540//20": DST 3720-60/30", 10' M, BHP  
 1072-828//20": CO TD: 200' OIH: SWB 2 BOPH/  
 2 HRS; FU 1360' O/10 HRS: WAS ARB PROD  
 11-3-61 (80 BOPD) NEW INFO: TAKE OFF PUMP  
 SWB 12 BOPH/8 HRS, 1900' OB (ARB) RAN GRN  
 LOG: SET PKR @ 3820; PERF 8/3636-38  
 TST DRY/30", NATL: ACID 500:  
 SWB LD & 15 BNO: SWB 18 BOPH/  
 8 HRS: 1000' OB; SET TBC THRU  
 PKR 3820: DUAL COMP  
 WALZ POOL

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 CORPORATION COMMISSION  
 SEP 4 2007  
 CONSERVATION DIVISION  
 WICHITA, KS