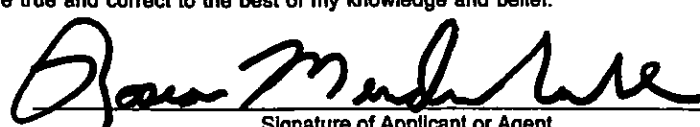


15-191-19036-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator Name: Stelbar Oil Corporation, Inc. | | License Number: 6044 |
| Operator Address: 155 N. Market, Suite 500 Wichita, KS 67202 | | |
| Contact Person: Roscoe Mendenhall | | Phone Number: (316) 264 - 8378 |
| Lease Name & Well No.: Norrish #1 | | Pit Location (QQQQ): <u> </u> - <u>NE</u> - <u>NE</u> - <u>SE</u> Sec. <u>27</u> Twp. <u>34S</u> R. <u>2</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Sumner</u> County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> <u>1928</u> | Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Natural Clays |
| Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | Depth to shallowest fresh water <u>100</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Saltwater & cement.</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Allow pit to dry and backfill with soil.</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>3/2/2007</u> Date |  Signature of Applicant or Agent | RECEIVED MAR 09 2007 |

15-191-19036

| | | |
|------------------------------|-----------------------------------------|------------------------------------------------------------------------------------------------------------------|
| KCC OFFICE USE ONLY | | KCC WICHITA |
| Date Received: <u>3/9/07</u> | Permit Number: <u>15-191-19036-0000</u> | Permit Date: <u>3/9/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |