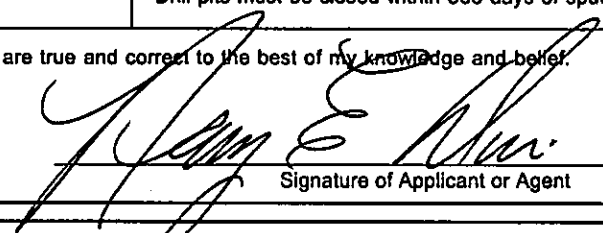


15-179-20877-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058	
Operator Address: P. O. Box 399, Garden City, KS 67846			
Contact Person: Joe Smith		Phone Number: (620) 275 - 2963	
Lease Name & Well No.: Bittel E 1		Pit Location (QQQQ): <u> </u> NW <u> </u> NE <u> </u> NE Sec. <u> 11 </u> Twp. <u> 10S </u> R. <u> 26 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 4950 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 990 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section SHERIDAN County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u> 15 </u> Length (feet) <u> 8 </u> Width (feet) <u> N/A </u> N/A: Steel Pits Depth from ground level to deepest point: <u> 6 </u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and describe how you will ensure liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION OCT 25 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u> n/a </u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Fresh water and cement </u> Number of working pits to be utilized: <u> One </u> Abandonment procedure: _____ <u> backfill & replace top soil </u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u> 10-24-07 </u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u> 10/25/07 </u> Permit Number: <u> 15-179-20877-0000 </u>		Permit Date: <u> 10/24/07 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-179-20877

Write if
Substantive
to be
part



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

October 26, 2007

Mr. Joe Smith
American Warrior, Inc.
PO Box 399
Garden City, KS 67846

RE: Workover Pit Application
Bittel E Lease Well No. 1
NE/4 Sec. 11-10S-26W
Sheridan County, Kansas

Dear Mr. Smith:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines