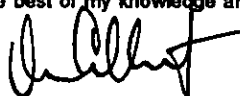


15-175-21979-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>EAGLE CREEK CORPORATION</b>		License Number: <b>30129</b>	
Operator Address: <b>150 N. MAIN SUITE 905 WICHITA, KS 67202</b>			
Contact Person: <b>DAVE CALLEWAERT</b>		Phone Number: <b>316-264-8044</b>	
Lease Name & Well No.: <b>GEISINGER 4-11</b>		Pit Location (QQQQ): <b>S/2 S/2 NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>10/20/2007</b> Pit capacity: <b>150</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		<b>SEWARD</b> County	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1650</u> <sup>721</sup> feet    Depth of water well <u>340</u> <sup>300</sup> feet		Depth to shallowest fresh water <u>250</u> <sup>190</sup> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> <sup>6</sup> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER</b> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>EVAPORATION, THEN BACK FILL AND RECONTOUR</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
<u>11/7/2007</u> Date		 Signature of Applicant or Agent	
		<b>NOV 09 2007</b> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>11/9/07</u> Permit Number: <u>15-175-21979-0001</u> Permit Date: <u>10/9/07</u> Re-inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-175-21979

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 10/19/07 TIME: 8:04 am  
OPERATOR: Eagle Creek CONTACT PERSON: Gary Reed  
LEASE NAME: Geisinger  
S/2 S/2 NW SEC. 11 TWP. 31 RANGE 31 W COUNTY: Seward

CONSTRUCTION:  
SIZE: WIDTH 8 LENGTH 15 DEPTH 4  
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): 100'  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 5 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Richard Lacey Agent Date 10/19/07



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

November 6, 2007

Eagle Creek Corp.  
150 N. Main Ste 905  
Wichita, KS 67202-1317

RE: Verbal on Workover Pit  
Geisinger Lease Well No. 4-11  
NW/4 Sec. 11-31S-31W  
Seward County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 10/19/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department