

15-185-30410-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: ZU LLC		License Number: 32699	
Operator Address: 108 West 34th Hays, Kansas 67601			
Contact Person: Greg Whitehair		Phone Number: (785) 432 - 0789	
Lease Name & Well No.: Zenith Unit #3		Pit Location (QQQQ): SW NW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-185-30410	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 11 Twp. 24 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4180 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2040 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil black plastic layed on bottom and sides		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. pull back liner and check for any leaks	
Distance to nearest water well within one-mile of pit 3800 ^{1173} feet Depth of water well 80 feet		Depth to shallowest fresh water 30 ^{22} feet Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: well bore water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, tear liner and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5/31/07 Date		ZU LLC <i>By Greg Whitehair</i> Signature of Applicant or Agent	

15-185-30410

KCC OFFICE USE ONLY

Date Received: **6/5/07** Permit Number: **15-185-30410** ^{**0000**} **Year** Permit Date: **6/26/07** Lease Inspection: Yes No

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4-26-07 TIME: _____
OPERATOR: ZULOC 32699 CONTACT PERSON: GREG WHITEHAIR
LEASE NAME: ZENITH UNIT # 3
NE SEC. 11 TWP. 24 RANGE 11 W COUNTY: SF

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 12 DEPTH 4
ESTIMATED CAPACITY 80 BBLs

TEST DEPTH TO GROUNDWATER (if known): 30 ft

TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 2 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:



Agent

RECEIVED
KANSAS CORPORATION COMMISSION
Date 4-26-07

MAY 02 2007

cc: JONELLE RAINS

CONSERVATION DIVISION