


15-195-22335-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hess Oil Company		License Number: 5663	
Operator Address: P. O. Box 1009, McPherson, KS 67460			
Contact Person: Bryan Hess		Phone Number: 620-241-4640	
Lease Name & Well No.: Werth #1		Pit Location (QQQQ): E2 SE SW Sec. 16 Twp. 15 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 520 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): Length (feet) 20 Width (feet) 10 N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 1/31/08		Signature of Applicant or Agent: 	
RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY. Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 2/1/08 Permit Number: 15-195-22335-0000 Permit Date: 2/4/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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