## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Dane G.	Hansen Trust		License Number: 5285
Operator Address: P. O. Box 18	7, Logan, Kar	nsas 67646	
Contact Person: Richard L. Wallgren, Sr.			Phone Number: ( 785 ) 689 - 4816
Lease Name & Well No.: Wilson 'K' #4			Pit Location (QQQQ):
Type of Pit: Pit is:			E/2 _ SW/4 _ SW/4
Emergency PitX Workover Pit	Proposed X Existing		Sec. 32 Twp. 8 R. 23 East X West
Settling Pit Drilling Plt	If Existing, date constructed: 7/5/07		660 Feet from North / 3 South Line of Section
Burn Plt Haul-Off Pit	Pit capacity:	<del></del>	4290 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	80	(bbls)	Graham County
is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration:mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes	No	The state product in a plastic fine is not essen
Pit dimensions (all but working pits):		et)10	Width (feet) N/A: Stee! Pits
	rom ground level to de		•
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6 Mil Plastic, doubled		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Visual	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet.	
211 <b>17</b>		Source of information:	
N.A. feet Depth of water well feet			
Embraney Cattling and Burn Bits ONLY	· · · · · · · · · · · · · · · · · · ·		redwell ownerelectric logKDWR
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:	:	Drilling, Work	
Producing Formation:	:	Drilling, Work Type of materia	over and Haul-Off Pits ONLY: at utilized in drilling/workover: Salt Water-Cement
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Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	: Il spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment  Drill pits must	over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Salt Water-Cement  king pits to be utilized:  procedure: Empty and backfill  De closed within 365 days of spud date KANSAS CORPORATION CON
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