15-065-03283-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp. | License Number: 03553

Operator Address: P O Box 690688 Houston TX 77269

Contact Person: Sharon Ward | Phone Number: (281) 517 - 7309

Lease Name & Well No.: Elrick 5-1 (Schreiner B-1)

Pit Location (QQQQ): ___ - NE - NE - NW

Type of Pit:
- [ ] Emergency Pit [ ] Burn Pit
- [ ] Settling Pit [ ] Drilling Pit
- [x] Workover Pit [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled): 15-165-032863

Pit is:
- [x] Proposed [ ] Existing

If Existing, date constructed: ___

Pit capacity: 89 (bbls)

Sec. 15 Twp. 10S R. 25 [ ] East [x] West

330 4941 Feet from [ ] North / [x] South Line of Section

2310 3045 Feet from [x] East / [x] West Line of Section

Graham County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Chloride concentration: ___ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [ ] Yes [x] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10' Length (feet) 10' Width (feet) ___ N/A: Steel Pits

Depth from ground level to deepest point: 5' (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Pit will hold fresh water for cement circulation and pump truck clean up to plug and abandon the Elrick 5-1. Water will be emptied each day and water taken to disposal.

Distance to nearest water well within one-mile of pit: N/A 1590 feet Depth of water well N/A 55 feet

Depth to shallowest fresh water 42 feet.
Source of information: ___ measured ___ well owner ___ electric log ✓ (1) KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ___

Number of producing wells on lease: ___

Barrels of fluid produced daily: ___

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh water

Number of working pits to be utilized: 1

Abandonment procedure: Evaporation and backfill

Drill pits must be closed within 365 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

6/28/07
Date

Sharon Ward
Signature of Applicant or Agent

15-065-03283-0001

KCC OFFICE USE ONLY

Date Received: 7/2/07 Permit Number: 15-065-03283-0001 Permit Date: 7/3/07 Lease Inspection: [ ] Yes [x] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202