

15-065-19020-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Glenn Unrein dba Unrein Oil Co.		License Number: 30553	
Operator Address: P.O. Box 1056 Hays, KS 67601			
Contact Person: Glenn Unrein		Phone Number: 785-628-6231	
Lease Name & Well No.: Menken SWD (Kern)		Pit Location (QQQQ): SE SE SE	
Type of Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-19020-00-01 Kern 2		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 375 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>14</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: right;"> <b>RECEIVED</b>            KANSAS CORPORATION COMMISSION  <b>JAN 07 2008</b>            CONSERVATION DIVISION            WICHITA, KS         </div>	
Distance to nearest water well within one-mile of pit <u>4688</u> feet    Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>1-4-2008</u> Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>1/7/08</u> Permit Number: <u>15-065-19020000</u> Permit Date: <u>11/26/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-19020-0001

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: UNAEIN OIL CO PO Box 1056 Hays, KS 67601

Lic.# 30553 Contact Person: Glenn UNAEIN Phone #: 785-628-6231

Lease Name & Well # Menkran SWD (KORN) API # or Spud Date: 15-065-19000-00-01

Location: SESESE 1/4 Sec: 14' Twp: 10 Rge: 21 W County: Graham

330 feet from the ~~North~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - cleanout Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: SALTWATER SAND

Construction: DIRT, Width: 14, Length: 30, Depth: 5 bbl capacity: 375

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 11-26-07, KCC Agent: Harold Daines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

\_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

..... KCC USE ONLY .....

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

CONSERVATION DIVISION  
WICHITA, KS

NOV 28 2007

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