


15-065-20202-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>INVESTMENT EQUIPMENT, LLC</b>		License Number: <b>33764</b>
Operator Address: <b>17509 COUNTY ROAD 14, FORT MORGAN, COLORADO 80701</b>		
Contact Person: <b>DAVE REBOL</b>		Phone Number: ( <b>970</b> ) <b>867</b> - <b>9007</b>
Lease Name & Well No.: <b>RICE # 5</b>		Pit Location (QQQQ): <b>NE NE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>02-28-2007 (VERBAL APP.)</b> Pit capacity: <b>80</b> (bbls)	Sec. <b>35</b> Twp. <b>09 S</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>GRAHAM</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic liner used</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <b>N/A</b> : Steel Pits Depth from ground level to deepest point: <b>8</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.</b>
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> <b>957</b> feet    Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>96</b> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water and mud</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Remove fluids and properly dispose, pull plastic liner, back fill pit with original removed dirt, restore location.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>03-20-2007</b>		Signature of Applicant or Agent: 
		RECEIVED KANSAS CORPORATION COMMISSION MAR 22 2007 CONSERVATION DIVISION WICHITA, KS

15-065-20202

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/22/07</b>	Permit Number: <b>15-065-20202</b>	Permit Date: <b>2/28/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Investment Equipment LLC  
 Lic. # 33764 Contact Person: Bob Allen Phone # \_\_\_\_\_  
 Lease Name & Well # Rice #5 API # or Spud Date: 065-20202-00-00  
 Location: NE-NE NW 1/4 Sec: 35 Twp: 9 Rge: 23 E W County: Graham  
4950 feet from the North / 300' Line, 2970 feet from the East / West Line of SE 1/4 section.  
 Purpose of Pit: Plugging well Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Brine, Crude oil, cement  
 Construction: Earth, Width: 8, Length: 10, Depth: 8 bbl capacity: 80+  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): LKC  
 Date of Verbal Permit: 2-28-07, KCC Agent: Richard Williams  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 2-28-07 To 3-15-07 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

DANE G. HANSEN TRUST #5 RICE 35-9-23W  
 LOGAN, KANSAS NE-NE NW  
 Contr. C-G DRILLING COMPANY Cty. GRAHAM  
 Geol. DICK NIXON Pool LAW  
 E. 2416 KB Cm. 1/28/69 Cp. 3/20/69 IP CO PMP. EST. 50  
 BOPD/KC 3737-3898  
 API 15-065-20,202

LOG Tops	Depth	Datum
ANH	1996	+ 420
TOP	3449	-1033
HEEB	3667	-1251
TOR	3691	-1275
KC	3702	-1286
BKC	3930	-1514
TD	3940	-1524

Csg. 8-5/8" 198/150 SX  
 4 1/2" 3939/150 SX  
 DST 3720-43/1', WB, 85' SOCMW,  
 BHP 108-91#, FP NA  
 DST 3775-93/1', WB, 90' OCM, BHP  
 127-114#, FP NA  
 DST 3815-47/1', 20'M, BHP 597-  
 208#, FP 18-36#  
 DST 3878-3903/75", 30'M, o/s,  
 BHP 136-57#, FP 18-36#  
 PF /3895-98, /3875-79, 3860-63,  
 /3838-42, /3782-87, /3876-78,  
 /3744-47, /3737-41, A 3000 (4  
 BTM ZN) A 4000, NO TST, POP  
 NO CORES

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 01 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



# KANSAS

## CORPORATION COMMISSION

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BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 15, 2007

Investment Equipment, LLC  
17509 County Rd 14  
Fort Morgan, CO 80701

RE: Verbal on Workover Pit  
Rice Lease Well No. 5  
NW/4 Sec. 35-09S-23W  
Graham County, Kansas

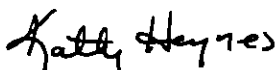
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/28/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation