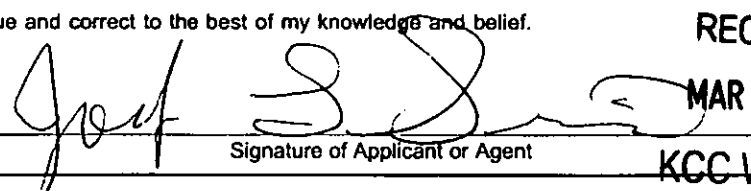


15-065-03019-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: American Warrior Inc. | | License Number: 4058 |
| Operator Address: P.O.Box 399 Garden City 67846 | | |
| Contact Person: Jody Smith | | Phone Number: (620) 272 - 1023 |
| Lease Name & Well No.: Collison #3 | | Pit Location (QQQQ): C SE NW SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-03019 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80bbl (bbls) | Sec. 35 Twp. 9S R. 22W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>8'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil Black plastic | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement and fresh water.</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off fluids and Back fill.</u> _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| Date <u>3/19/07</u> | Signature of Applicant or Agent  | |
| | | RECEIVED MAR 22 2007 KCC WICHITA |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>3/22/07</u> Permit Number: <u>15-065 03019 0000</u> Permit Date: <u>3/23/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15-065-03019