


15-065-02911-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Berexco, Inc.		License Number: 5363
Operator Address: PO Box 723 Hays, KS 67601		
Contact Person: DENNIS KIRMER		Phone Number: (785) 628 - 6101
Lease Name & Well No.: COOLEY B4		Pit Location (QQQQ): SW - SW - NE - Sec. 17 Twp. 9 S R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GRAHAM County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 5-4-50	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>20</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4-1/2</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. DAILY VISUALIZATION
Distance to nearest water well within one-mile of pit <u>2800</u> feet Depth of water well <u>75</u> feet		Depth to shallowest fresh water <u>55</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>2</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH & SALT WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EMPTY AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-1-07</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2007 CONSERVATION DIVISION WICHITA, KS

15-065-02911

KCC OFFICE USE ONLY			
Date Received: <u>4/8/07</u>	Permit Number: <u>15-065-02911-0000</u>	Permit Date: <u>11/6/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202