KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Berexco, Inc. (manuel Corporation) | License Number: 5363

Operator Address: PO Box 723 Hays, KS 67601

Contact Person: Mark Leiker | Phone Number: (785) 628 - 6101

Lease Name & Well No.: Gra-Sher M1 | Pit Location (QQQQ): NE - NE - SW -

Type of Pit:
- [ ] Emergency Pit
- [ ] Burn Pit
- [ ] Settling Pit
- [ ] Drilling Pit
- [x] Workover Pit
- [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled) 9/59

Pit is:
- [x] Proposed
- [ ] Existing

If Existing, date constructed: _____

Pit capacity: 80 +/- (bbls)

Sec. 6 Twp. 10 R. 25 [ ] East [x] West

2310 Feet from [ ] North / [x] South Line of Section

2970 Feet from [x] East / [ ] West Line of Section

Graham County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used? PLASTIC

Pit dimensions (all but working pits): 80 +/- Length (feet) 6 Width (feet) _____ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 mil plastic

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

daily visualization

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OCT 15 2007
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WICHITA, KS

Distance to nearest water well within one-mile of pit

4839 feet Depth of water well 90 feet

Depth to shallowest fresh water 31 feet.
Source of information:
_____ measured _____ well owner _____ electric log (6) KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh & salt water

Number of working pits to be utilized: 1

Abandonment procedure: empty & backfill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

10-5-07
Date

Mark Leiker
Signature of Applicant or Agent

15-065-01905

KCC OFFICE USE ONLY

Date Received: 10/15/07 Permit Number: 15-065-01905-00-03 Permit Date: 10/17/07 Lease Inspection: [ ] Yes [x] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202