

15-065-01901-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Berexco, Inc. <i>(Manuel Corporation)</i>		License Number: 5363
Operator Address: PO Box 723 Hays, KS 67601		
Contact Person: Mark Leiker		Phone Number: (785) 628 - 6101
Lease Name & Well No.: Gra-Sher B3		Pit Location (QQQQ): NW - SE - NE - Sec. 6 Twp. 10 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 4/59	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 +/- (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PLASTIC
Pit dimensions (all but working pits): 80 +/- Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily visualization RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 5221 feet Depth of water well 110 feet	Depth to shallowest fresh water ~ 30 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh & salt water Number of working pits to be utilized: 1 Abandonment procedure: empty & backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-5-07 Date <i>Mark Leiker</i> Signature of Applicant or Agent		

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KCC OFFICE USE ONLY			
Date Received: 10/15/07	Permit Number: 15-065-01901	Permit Date: 10/16/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202