


15-179-20697-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Murfin Drilling Company, Inc.</b>		License Number: <b>30606</b>	
Operator Address: <b>250 N. Water, Suite 300, Wichita, KS 67202</b>			
Contact Person: <b>John Gerstner</b>		Phone Number: <b>785/421-2103</b>	
Lease Name & Well No.: <b>Mosier A #4</b>		Pit Location (QQQQ): _____ SE _____ SE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-179-20697</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>1/6/11</b> Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ 9' _____ 7' _____ Length (feet)    _____ 7' _____ Width (feet) Depth from ground level to deepest point: _____ 7' _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ 60 _____ feet    Depth of water well _____ 123 _____ feet		Depth to shallowest fresh water _____ 96 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> TKDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Fresh water & cement Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ Let dry & backfill. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 1/6/11 _____ Date		 Signature of Applicant or Agent	
<b>RECEIVED</b> <b>JAN 11 2011</b> <b>KCG WICHITA</b>			
<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: _____ 1-11-11 _____ Permit Number: _____ 15-179-20697-0000 _____ Permit Date: _____ 1-11-11 _____ Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			