

15-097-20979-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Iuka-Carmi Development LLC		License Number: 31739
Operator Address: PO Box 907 Pratt, Kansas 67124		
Contact Person: Kenneth C Gates		Phone Number: (620) 672 - 9571 Ext 5
Lease Name & Well No.: Wellsford Townsite #2		Pit Location (QQQQ): APP - C - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-097-20979-0001		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 12 Twp. 28S R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3860 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kiowa County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> How is the pit lined if a plastic liner is not used? no liner
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Pit dimensions (all but working pits): 16 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A		RECEIVED KANSAS CORPORATION COMMISSION OCT 23 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 500 ³¹⁶ feet Depth of water well 137 ¹⁴² feet		Depth to shallowest fresh water 73 feet. Source of information: _____ measured _____ well owner _____ electric log (1) KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement Number of working pits to be utilized: 1 Abandonment procedure: Haul left over fluid and close pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p><u>Oct 19, 07</u> Date</p> </div> <div style="text-align: center;"> <p><u>Kenneth C Gates</u> Signature of Applicant or Agent</p> </div> </div>		
KCC OFFICE USE ONLY		
Date Received: <u>10/23/07</u> Permit Number: <u>15-097-209790001</u> Permit Date: <u>10/24/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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