

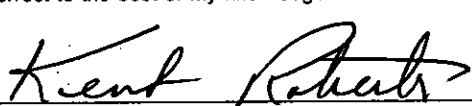
15-097-21542-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Roberts Resources, Inc.</b>		License Number: <b>32781</b>
Operator Address: <b>520 S. Holland, Suite 207 Wichita, KS 67209</b>		
Contact Person: <b>Kent Roberts</b>		Phone Number: ( <b>316</b> ) <b>721 - 2817</b>
Lease Name & Well No.: <b>Dargel #2</b>		Pit Location (QQQQ): <b>NE SE SW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-097-21542</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>150</b> (bbls)	Sec. <b>9</b> Twp. <b>29</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>400</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1520</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kiowa</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural clay</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>6</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1479</b> feet    Depth of water well <b>145</b> feet		Depth to shallowest fresh water <b>133</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>cement for plugging</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>REMOVE FREE FLUIDS AND BACKFILL</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>11/24/2007</b> Date	 Signature of Applicant or Agent	

15-097-21542

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

KCC OFFICE USE ONLY

Date Received: **11/26/07** Permit Number: **15-097-21542-0000** Permit Date: **11/26/07** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202