

15-065-01575-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Berexco, Inc.</b>		License Number: <b>5363</b>	
Operator Address: <b>PO Box 723 Hays, KS 67601</b>			
Contact Person: <b>Dennis Kirmer</b>		Phone Number: ( <b>785</b> ) <b>628</b> - <b>6101</b>	
Lease Name & Well No.: <b>Law B2</b>		Pit Location (QQQQ): <b>NW</b> - <b>SE</b> - <b>NE</b> - _____ Sec. <b>34</b> Twp. <b>9</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> <b>3650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> <b>1008</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>8/51</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>7-18-07</b> Pit capacity: <b>100</b> _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner draped into pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily visual inspection of fluid level, free fluids will be removed after plugging in complete.</b>	
Distance to nearest water well within one-mile of pit <u>3387</u> feet    Depth of water well <u>105</u> feet		Depth to shallowest fresh water <u>85</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh &amp; salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty and backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>7/24/07</u> Date		<u>Dennis Kirmer</u> Signature of Applicant or Agent	

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<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>7/27/07</u>	Permit Number: <u>15-065-01575-0001</u>	Permit Date: <u>7/30/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No