

RECEIVED

JAN 7 2011

KCC WICHITA


15-159-21915-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: EC Services LLC		License Number: 34360	
Operator Address: P.O. Box 543		Benton KS 67017	
Contact Person: Echo Cook		Phone Number: 316-295-0207	
Lease Name & Well No.: Wilson C 2		Pit Location (QQQQ): N2 N2 SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	Sec. 16 Twp. 20 R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rice County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural soils	
Pit dimensions (all but working pits): 4 Length (feet) 8 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1180 feet Depth of water well 110 feet		Depth to shallowest fresh water 26 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDW	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: Let dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1-7-11 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 1-7-11		Permit Number: 15-159-21915-0000 <i>VRB</i> Permit Date: 1-6-11	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 1-6-11 TIME: 11:29
OPERATOR: EC Services LLC CONTACT PERSON: Mike Van Arsdale
LEASE NAME: Wilson C-2
N/2-SE SEC. 16 TWP. 20 RANGE 10 E W COUNTY: RC

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 10 DEPTH 4
ESTIMATED CAPACITY 60-80 BBLs

EST. DEPTH TO GROUNDWATER (if known): 2
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings - to plug well.

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

↑ * Did remind.

RESULTS OF INSPECTION:

V.C. Agent Date 1-6-11