KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Dane G. I	lansen Trust	License Number: 5285	
Operator Address: P. O. Box 187	, Logan, Kar	sas 67646	
Contact Person: Richard L. Wallgren, Sr.			Phone Number: (785) 689 - 4816
Lease Name & Well No.: Bentley, A.R. #3 SWD			Pit Location (QQQQ):
Type of Pit:	Pit is:		NW SW SW
Emergency PitX. Workover Pit	Proposed _X_ Existing		Sec. 27 Twp. 15 R. 27 East X West
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / 🔀 South Line of Section
Burn Pit Haul-Off Pit	9/5/07 Pit capacity:		4950 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	80·	(bbls)	GoveCoun
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/	
Is the bottom below ground level? X Yes No	Artificial Liner? X Yes	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	12 Length (fe	et)6	Width (feet) N/A: Steel Pits
Depth f	rom ground level to de	epest point:	6 (feet) RECEIVED
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil Plastic Doubled		Describe proce liner integrity, i Visu	adures for periodic maintenance ANNA SCORDINATION COMMISSION netuding any special monitoring. SEP 1 2 2007 CONSERVATION DIVISION
Distance to nearest water well within one-mil	e of pit	Depth to shallo	WICHITA 1:3 west fresh waterfeet.
. *I A		Source of information:	
feet Depth of water well feet		measuredwell ownerelectric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt Water-Cement	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:	•	Abandonment procedure: Empty and backfill	
Does the slope from the tank battery allow a flow into the pit? Yes No	l spilled fluids to		be closed within 365 days of spud date.
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.
	•	///	
9/7/07			45
Date *.	(63	S	ignature of Applicant or Agent Richard L. Wallgrei

KUNSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION OF PIT CLOSURE LI FORM
7 CIL - T 10 B 10 2 1 10 14 8 6 676 46-010 1
Phone # 185-689-840-2
Decrator & Address: DGHONSEN 18451 10 DOX 181 - 09 MAINS 678 - 689 - 8402 Lic. = 5285 Contact Person: Tempy Phone = 785 - 689 - 8402 Lic. = 5285 Contact Person: Tempy 2 CWD ADI = or Soud Date: 15-063-21048-00-01
NW SW SW /4 Sec: 7 Tup: /> Rge: d/ W/ County: Des
990) feet from the track / South Line, 4950 feet from the East / But Line of
Purpose of Pit: Workover Depth to Ground Vater: Nature of Fluids: Salt mater, fash water accoment
CIT T. for a convert
Hature of Fluids: Jall Maley, 1857 Wolfer
Construction: Dial , Width: 6 , Length: 12 , Depth: 6 bol capacity: 80
Liner Specifications: Plastie
This lease produces from the following formation(s): LKC
Date of Verbal Permit: 9-5-07, KCC Agent: Hend Deines
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: FromTo Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Proposed Closing Procedure / Actour Closes the Communication and C
Pit must be closed in days (signature) (date)

Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:
Chloride of Water in Pit:
Chloride of water in Fig toolication Tabulated
feet to nearest Water Well. Depth of Water Well:, Application Tabulated

RECEIVED : KANSAS CORPORATION COMMISSION

SEP 0 6 2007

CONSERVATION DIVISION WICHITA, KS