

15-109-20469-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Berexco, Inc.</b>		License Number: <b>5363</b>	
Operator Address: <b>PO Box 723 Hays, KS 67601</b>			
Contact Person: <b>Mark Leiker</b>		Phone Number: ( <b>785</b> ) <b>628</b> - <b>6101</b>	
Lease Name & Well No.: <b>REB 2SWD</b>		Pit Location (QQQQ): <b>SE</b> - <b>NE</b> - <b>NW</b> - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>12-19-88</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>3</b> Twp. <b>12</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2910</b> <b>4321</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> <b>312</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Logan</b> _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>fluids removed</b>	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Inspection</b>	
Distance to nearest water well within one-mile of pit <u>3519</u> feet    Depth of water well <u>210</u> feet		Depth to shallowest fresh water <u>124</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh &amp; salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty and backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <b>RECEIVED</b> KANSAS CORPORATION COMMISSION			
<u>7/13/07</u> Date		<u>Mark Leiker</u> Signature of Applicant or Agent	
		<b>JUL 18 2007</b> CONSERVATION DIVISION WICHITA KS	
<b>KCC OFFICE USE ONLY</b> <span style="float: right;">1087</span>			
Date Received: <u>7/18/07</u> Permit Number: <u>15-109-20469-0000</u> Permit Date: <u>7/19/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-109-20469