

15-063-21306-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: DAVIS PETROLEUM, INC.		License Number: 4656
Operator Address: 7 SW 26 AVE., GREAT BEND, KS 67530		
Contact Person: L. D. Davis		Phone Number: (620) 793 - 3051
Lease Name & Well No.: WALZ #1		Pit Location (QQQQ): SE SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API# 15-063-21306, 1990	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 10 Twp. 11 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GOVE County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 25 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 697 feet Depth of water well 140 feet		Depth to shallowest fresh water 108 feet. Source of information: (6) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: WILL PULL WATER OUT & CLOSE PITS IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED MAR 23 2007 KCC WICHITA
MARCH 22, 2006 Date	<i>Bessie Deuboff</i> Signature of Applicant or Agent	

15-063-21306

KCC OFFICE USE ONLY			
Date Received: 3/23/07	Permit Number: 15-063-21306	Permit Date: 3/22/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Barwin Petroleum

Lic.# 4656 Contact Person: L. B. Barwin Phone # 620-786-1780

Lease Name & Well # Wabg #1 API # or Spud Date: 15-063-2130

Location: SESESE 1/4 Sec: 16 Twp: 12 Rge: 31 E / W County: Gove

330 feet from the North South Line, 330 feet from the East West Line of SE 1/4 section.

Purpose of Pit: woodburn, aquifer pit Depth to Ground Water: N/A

Nature of Fluids: brine & fluids

Construction: diag, Width: 28, Length: 20, Depth: 4 bbl capacity: 115

Liner Specifications: N/A

This lease produces from the following formation(s): KC Fort Scott

Date of Verbal Permit: 03-22-07, KCC Agent: Ed Adamczyk

Dates Pit Used: From 03-22-07 To 03-30-07 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: pull free fluids & backfill

Pit must be closed in _____ days. _____ (signature) _____ (date)

To save paperwork, copy this form after completion of the first 12 lines. Use copy for closure form.

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
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KCC WICHITA