

15-063-21306-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: DAVIS PETROLEUM, INC.		License Number: 4056 4656	
Operator Address: 7 SW 26 AVE, GREAT BEND, KS 67530			
Contact Person: L.D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: WALZ #1		Pit Location (QQQQ): SE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-063-21306		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 10 Twp. 11 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section GOVE County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): Length (feet) 20 Width (feet) 8 Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: USED PIT LINER & WILL PULL WATER OUT & CLOSE PITS IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
NOVEMBER 19, 2007 Date		RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007 CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent <i>Jessie DeWitt</i>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> REAS <input type="checkbox"/>	
KCC OFFICE USE ONLY			
Date Received: 11/21/07 Permit Number: 15-063-21306-0000 Permit Date: 11/21/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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