15-063-20767-000d

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		•	
Operator Name: Younger Energy Company			License Number: 30705
Operator Address: 453 S. Webb		100, Wicl	nita, KS 67207
Contact Person: Gary Younger			Phone Number: (316) 681 - 2542
Lease Name & Well No.: Wolf "I" #2			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>SW</u> . <u>SE</u>
Emergency Pit Burn Pit	☐ Proposed ☑ Existing		Sec. 24 Twp. 11S R. 26 East West
Settling Pit Drilling Pit	If Existing, date constructed: Wed., Oct. 17, 2007		Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from 🗸 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled) 15-063-20,767 COO!	214 (bbls)		Gove County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
✓ Yes No	✓ Yes 🔲	No	
Pit dimensions (all but working pits):2	20 Length (fe	eet)10	Width (feet) N/A: Steel Pits
Depth fr	rom ground level to de	eepest point: 6	(feet) RECEIVED
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenasca SORBORATION COMMISSION liner integrity, including any special monitoring.	
Black plastic liner		OCT 2 2 2007	
			CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water64feet. Source of information:	
1867feet Depth of water well91feet		measuredwell owner electric log _XKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: brine, produced water	
Number of producing wells on lease:		Number of working pits to be utilized: 1 Abandonment procedure: hauled fluid to disposal well on lease,	
Barrels of fluid produced daily:		will backfill pit	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.
<u>Остовек 19, 2007</u> Date		Diane)	Schools V. P. J. Travae
	КСС	OFFICE USE O	NLY
Date Received: 10/02/07 Permit Num	nber: <u>15 - 043 - 4</u>	207607000 Jerm	it Date: 10/16/107Lease Inspection: Yes V No

. KNISAS COSPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE LI FOOM
153 5 works Rd #100 Wichita KS 67207
Operator 2 Address: Youngen Energy Co 453 S. Walto Pd #100 Wichite KS 67207 Phone = 785-731-5233
Decretor 1 Address: 704 May 1 Fine Phone = 785-73/-5233 Lic. = 30705 Contact Person: Try Fore Phone = 785-73/-5233
The second of th
330 feet from the hand / South Line, 25/0 feet from the East /
Purpose of Pic: Wan Kouse - Clean out Jubing. Depth to Ground Valer.
ex 45 th Jan
Construction: Din T , Vidth: 6 , Length: 12 , Depth: 5 tol capacity: 60
Liner Specifications: PlosTic
This lease produces from the following formation(s): LKC
nate of Verbal Permit: 10-16-07 , XCC Agent: #ERD
In save paperwork, copy this form after completion of the first in times. Our copy to
Dates Pit Used: FromToToTo
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days(signature) (date)
(signature) (cate)
Groundwater Sensitive Area YES () NO (); Field Inspection Vate.
chloride of Water in Pit: Date Collected:
feet to nearest Vater Well. Depth of Vater Well:, Application Tabulated [
D-78032

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