

15-207-19426-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097	
Operator Address: 4700 Highway 56 P.O. Box 20010 Owensboro, KY. 42304			
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490	
Lease Name & Well No.: Piqua # 10		Pit Location (QQQQ): _____ - _____ SW - NE Sec. 3 Twp. 25 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3300' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2004' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Woodson _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-207-19426-00-01		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>na</u> _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit <u>na</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>15 to 25</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry pit and backfill to a natural state.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>2/4/2008</u> Date		<u>D. Mark Rouse</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 2/11/08 Permit Number: 15-207-19426-0001 Permit Date: 2/11/08 Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202