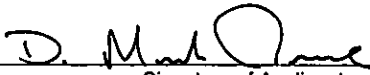


15-207-19429-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

|  |  |   |
|--|--|---|
| Operator Name: <b>Southern Star Central Gas Pipeline</b>   |  | License Number: <b>33097</b>  |
| Operator Address: <b>4700 Highway 56 P.O. Box 20010 Owensboro, KY. 42304</b>   |  |   |
| Contact Person: <b>Mark Rouse</b>  |  | Phone Number: ( <b>270</b> ) <b>852 - 4490</b>  |
| Lease Name & Well No.: <b>Piqua # 14</b>   |  | Pit Location (QQQQ):<br><b>SE SE NE</b><br>Sec. <b>3</b> Twp. <b>25</b> R. <b>17</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><b>3042'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>412'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Woodson</b> County |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br>(If WP Supply API No. or Year Drilled)<br><b>15-207-19429-00-01</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>85</b> (bbls) |   |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Chloride concentration: <b>na</b> mg/l<br>(For Emergency Pits and Settling Pits only)   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?  |
| Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b><br>Depth from ground level to deepest point: <b>6</b> (feet)   |  |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |
|  |  | <p style="text-align: right;"><b>RECEIVED</b><br/>KANSAS CORPORATION COMMISSION<br/><b>FEB 11 2008</b><br/>CONSERVATION DIVISION<br/>WICHITA, KS</p>  |
| Distance to nearest water well within one-mile of pit<br><b>na</b> feet Depth of water well _____ feet   |  | Depth to shallowest fresh water <b>15 to 25</b> feet.<br>Source of information:<br>_____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                      |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Fresh water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Air dry pit and backfill to a natural state.</b><br>Drill pits must be closed within 365 days of spud date.   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |   |
| <b>2/4/2008</b><br>Date  |  | <br>Signature of Applicant or Agent   |

## KCC OFFICE USE ONLY

Date Received: **2/11/08** Permit Number: **15-207-19429-0001** Permit Date: **2/11/08** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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