

15-195-21268-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: L-K Wireline, Inc.		License Number: 5453	
Operator Address: P.O. Box 1199 Hays KS 67601-1188			
Contact Person: Randy K. Longpine		Phone Number: (785) 625 - 6877	
Lease Name & Well No.: Cotton No. 4		Pit Location (QQQQ): NE - NW - NE Sec. 26 Twp. 12 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 380 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1380 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 40 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 8 Length (feet) 5 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard 5 mil. poly pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none	
Distance to nearest water well within one-mile of pit 25 ^{3/4 mi.} / _{37%} feet Depth of water well 34 feet		Depth to shallowest fresh water 20 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: well fluids only Number of working pits to be utilized: one Abandonment procedure: To empty and close Drill pits must be closed within 365 days of spud date	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2007 CONSERVATION DIVISION WICHITA, KS	
Date: 3/15/07		Signature of Applicant or Agent: <i>Randy K. Longpine</i>	
KCC OFFICE USE ONLY			
Date Received: 3/16/07 Permit Number: 15-195-21268-0000 Permit Date: 3/19/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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