

15-195-21883 0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: Bear Petroleum Inc.		License Number: 4419	
Operator Address: Box 438 Haysville Ks. 67060			
Contact Person: Dick Schremmer		Phone Number: (316) 524-1225 -	
Lease Name & Well No.: Shubert A # 1		Pit Location (QQQQ): ZNW se se	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6-25-07 Pit capacity: 100 (bbls)	Sec. 22 Twp. 11 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>5</u> Length (feet) <u>8</u> Width (feet) <u>4</u> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit <u>NA</u> unknown feet Depth of water well _____ feet		Depth to shallowest fresh water unknown feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: one Abandonment procedure: haul of fluids and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>6-27-07</u> Date		 Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION JUN 28 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>6/28/07</u> Permit Number: <u>15-195-21883 0000</u> Permit Date: <u>6/29/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-195-21883

Operator & Address: P.O. Box 438

Lic.# 4419 Contact Person: Dick Schrammer Phone # 316-524-1225

Lease Name & Well # Shubert API # or Spud Date: 11-14-86

Location: NW SE SE 1/4 Sec: 22 Twp: 11 Rge: 22 E 10 County: Trego

990 feet from the North / South line, 990 feet from the East / West line of SE 1/4 section.

Purpose of Pit: Plug well / workover Depth to Ground Water: _____

Nature of Fluids: Returns - Oil & Brine

Construction: Dick, Width: 8, Length: 12, Depth: 6 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): Marm

Date of Verbal Permit: 6-26-07, KCC Agent: Pat Tward

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 6-26-07 To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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KANSAS CORPORATION COMMISSION

JUN 29 2007

CONSERVATION DIVISION
WICHITA, KS

STRATA ENERGY RESOURCES CORPORATION
 NEWPORT BEACH, CA. 92629

22-11 -22W
 NW SE SE

#1 SHUBERT

site: 5-3/4 N & 1/2 W OF OGALLAH, KS city: TREGO API 15-195-21883
 contr: REVLIN DRILLING field: GAGELMAN SO.
 geol: BETH FUHR

fr date 11/06/86 spd date 11/14/86 drtg comp 11/20/86 card issued 06/03/87 last revised 05/18/88

Elv: 2276 KB SMP
tops.....depth/datum
ANH.....1736 +540
B/ANH.....1790 +486
TOP.....3306 -1030
HEEB.....3519 -1243
TOR.....3544 -1268
LANS.....3560 -1284
BKC.....3790 -1514
MARM.....3870 -1594
CONG.....3908 -1630
ARB.....3960 -1684
RTD.....3985 -1709
NO LOG

IP status:
 OIL, P 25 BO & 1 BWPD, MARM 3884-3894 ,
 INFO RELEASED: 5/18/88 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 257 / 165 SX, 4-1/2" 3984 / 150 SX
 NO CORES
 DST (1) 3622-3648 (LKC), / 30-30-30-30, REC 70' WM,
 W / SU SO ISIP 572# FSIP 550# IFP 21# -32# FFP
 64# -64# IHP 1895# FHP 1884# BHT 115 °
 MICT - CO, PF (MARM) 3884-3894, W / 2 SPF, AC 1500
 GAL (15% DS/FE), FRAC'D (AMT NA), GSO, SET 2-3/8"
 TBG AT 3920, POP, P 25 BO & 1 BWPD, 12/19/86

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 WICHITA, KANSAS

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