


15-189-00180-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>EXXONMOBIL Oil Corp</b>		License Number: <b>5208</b>
Operator Address: <b>P.O. BOX 4358, HOUSTON, 77210-4358</b>		
Contact Person: <b>KEVIN M. DILLOW</b>		Phone Number: ( <b>281</b> ) <b>654</b> - <b>1557</b>
Lease Name & Well No.: <b>LOWE 'A' 1</b>		Pit Location (QQQQ): <b>C NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>API: 15-189-00180</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>N/A</b> Pit capacity: <b>91</b> (bbls)	Sec. <b>25</b> Twp. <b>31S</b> R. <b>35</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3960</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>STEVENS</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>N/A</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>8</b> Width (feet) <b>N/A</b> <b>N/A</b> : Steel Pits Depth from ground level to deepest point: <b>8</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL PLASTIC PLACED DOWN WITH SPOIL PILE HOLD</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>-DAILY INSPECTION FOR WEAR. -REPAIR AS NEEDED.</b>
Distance to nearest water well within one-mile of pit <b>1710</b> feet    Depth of water well <b>487</b> feet		Depth to shallowest fresh water <b>145</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER</b> Number of working pits to be utilized: <b>ONE</b> Abandonment procedure: <b>SUCK OUT WATER. BACKFILL WHEN DRY.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>9/28/2007</b> Date		 Signature of Applicant or Agent
<b>RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2007</b>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/1/07</b> Permit Number: <b>15-189-00180</b> Permit Date: <b>9/25/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-189-00180

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 9-25-2007 TIME: 3:29 pm.  
OPERATOR: Exxon-Mobil CONTACT PERSON: Richard Lewis  
LEASE NAME: Lowe 'A' - 1  
NE SEC. 25 TWP. 31 RANGE 35 W COUNTY: Stevens

CONSTRUCTION:  
SIZE: WIDTH 10' LENGTH 10' DEPTH 8'  
ESTIMATED CAPACITY 140 BBLS

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
 Cement  Glorieta Drilling Mud/Cuttings  
Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO 6 mil  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: \_\_\_\_\_ Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

K.C.C. DISTRICT #10 RECOMMENDATION (Check One): well has casing leak, workover pit for squeeze job  
 1. Authorization granted with no liner.  
 2. Authorization granted, if pit is lined.  
 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.  
 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Jerry W. Stapleton PIRT II

RESULTS OF INSPECTION:  
none

S. Durand Agent

RECEIVED  
KANSAS CORPORATION COMMISSION  
Date 9-26-07  
**SEP 28 2007**

cc: JONELLE RAINES

CONSERVATION DIVISION  
WICHITA, KS