

15-195-21840-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Charter Energy, Inc.		License Number: 9090
Operator Address: P.O.Box 252 Great Bend, KS 67530		
Contact Person: Steve Baize		Phone Number: (620) 793 - 9090
Lease Name & Well No.: Shaw Creek Unit Supply Well #1		Pit Location (QQQQ): NE NW - SW - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-21840	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10-2-2007 Pit capacity: 80 (bbls)	Sec. 21 Twp. 11 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 750 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 300 800 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>10-10-2007</u> Date		OCT 11 2007 CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent

15-195-21840

KCC OFFICE USE ONLY			
Date Received: <u>10/11/07</u>	Permit Number: <u>15-195-21840</u>	Permit Date: <u>10/2/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Chatter Energy Inc

Lic.# 9090 Contact Person: Steve Bartz Phone # 623-1861

Lease Name & Well # Shaw Creek Unit Supply API # or Spud Date: 15-195-21,840

Location: SW NE SW SW Sec: 21 Twp: 11 Rge: 22 E / W County: _____

750 feet from the North / South Line, 800 feet from the East / West Line of SW 14 section.

Purpose of Pit: Work over Depth to Ground Water: _____

Nature of Fluids: Plugging Fluids + CH

Construction: Sint II Width: 8 Length: 12 Depth: 6 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LK

Date of Verbal Permit: 10-2-2007, KCC Agent: Patricia Ward

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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WICHITA KS